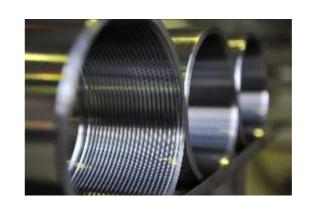


TMK IR PRESENTATION









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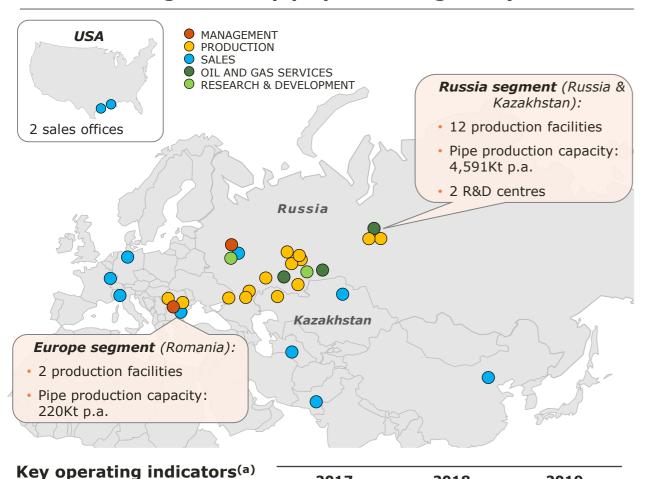


Company Overview

TMK- Global Supplier of Full Range of Pipes for Oil and Gas Industry



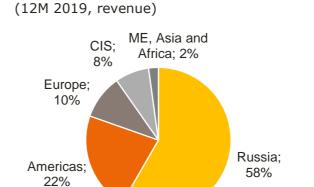
One of the largest steel pipe producers globally



2017

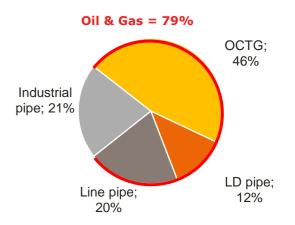
3,784

TMK sales by region^(a)



TMK sales by product(a)

(12M 2019, in tonnes)



Key financial indicators(a)

		US\$ mln			mln
	2017	2018	2019	2018	2019
Revenue	4,394	5,099	4,767	319,399	308,378
Adj. EBITDA ^(b)	605	700	688	44,052	44,138
Margin (%)	14%	14%	14%	14%	14%
Operating FCF ^(c)	372	427	469	26,877	29,955
Net Profit (Loss)	30	(0)	66	2,142	3,946
Net Debt	2,688	2,437	2,503	169,233	151,718

Source: TMK data

Pipe sales (kt)

Notes:(a) annual results include IPSCO (discontinued operations). For detailed breakdown of key financial metrics for continued and discontinued operations please refer to Appendix and TMK financial statements

2019

3,828

2018

3,989

⁽b) Adjusted EBITDA for PAO TMK represents profit/(loss) for the period excluding finance costs and finance income, income tax (benefit)/expense, depreciation and amortisation, foreign exchange (gain)/loss, impairment/ (reversal of impairment) of non-current assets, movements in allowances and provisions (except for provisions for bonuses), (gain)/loss on disposal of property, plant and equipment, (gain)/loss on changes in fair value of financial instruments, share of (profit)/loss of associates and other non-cash, non-recurring and unusual items

⁽c) Operating FCF calculated as Adjusted EBITDA less CAPEX

IPSCO Sale



Key highlights of the Transaction

22 Mar 2019

✓ Stock Purchase Agreement signed with Tenaris

✓ US\$1,209m agreed aggregate cash-free, debt-free price

18 Dec 2019 The U.S. Department of justice approved Tenaris's acquisition of IPSCO from TMK

2 Jan 2020

✓ Transaction successfully closed

Transaction benefits for TMK



In line with the strategy of international assets' monetization



Allows to reduce leverage and focus on the key markets: Russia and Europe



Retaining TMK's position as one of the leading pipe producers globally even post-IPSCO sale



Contributes to higher stability of cash flows and margins due to reduced exposure to the U.S. market



Maintaining TMK's shipments to the North American market due to signing the master distribution agreement with Tenaris, allowing TMK to sell its OCTG and line pipe products to the USA and Canada market for the next 6 years

The Americas segment key operating and financial indicators^(a)

(US\$m)	2016	2017	2018	2019
Pipe sales (kt)	282	673	804	520
Revenue	368	989	1,349	889
Adj. EBITDA ^(b)	(72)	114	164	30
Margin (%)	neg.	11.5%	12.1%	3.3%

Transaction benefits for TMK

- The consideration received by TMK, following contractual adjustments, amounted to \$1,067 million (as estimates as of the closing date)
- The majority of the proceeds received by TMK from the sale of IPSCO were used to repay TMK's indebtedness within 60 days from the date when such proceeds were received
- TMK continues focusing on deleveraging, aiming to achieve a longterm target Net Debt to Adjusted EBITDA ratio of 2.5x or lower

Source: TMK data

Notes: (a) The Americas segment financial information disclosed in the IFRS statements mostly consisted of IPSCO's results
(b) Adjusted EBITDA represents profit/(loss) for the period excluding finance costs and finance income, income tax (benefit)/expense, depreciation and amortisation, foreign exchange (gain)/loss, impairment/ (reversal of impairment) of non-current assets, movements in allowances and provisions (except for provisions for bonuses), (gain)/loss on disposal of property, plant and equipment, (gain)/loss on changes in fair value of financial instruments, share of (profit)/loss of associates and other non-cash, non-recurring and unusual items

TMK Today – Key Investment Highlights





Industry-leading market position and large modern asset base

- Dominant #1 player in Russian pipe market
- State-of-the-art production base with major investments completed over 10 years in 2004-14
- Established longstanding relationships with major oil & gas upstream and midstream players



Attractive market fundamentals in Russia

- Russia large low-cost oil producing region; a major market with robust drilling activity in 2017-2019
- TMK dominant player in Russian oil & gas with 32%^(a) market share for pipes used in the oil and gas industry



Notes:(a) Company estimates for FY 2019



Low-cost position and stability of margins underpinned by significant vertical integration

- High degree of vertical integration in the seamless business due to in-house steel production
- Ability to pass through costs of steel products demonstrated by stable margins throughout the cycle
- Substantial improvement in the global competitive positioning on the back of Ruble devaluation



Consistent focus on de-leveraging

TMK adheres to prudent and disciplined cost management, which translates into higher margins;
 disciplined capex

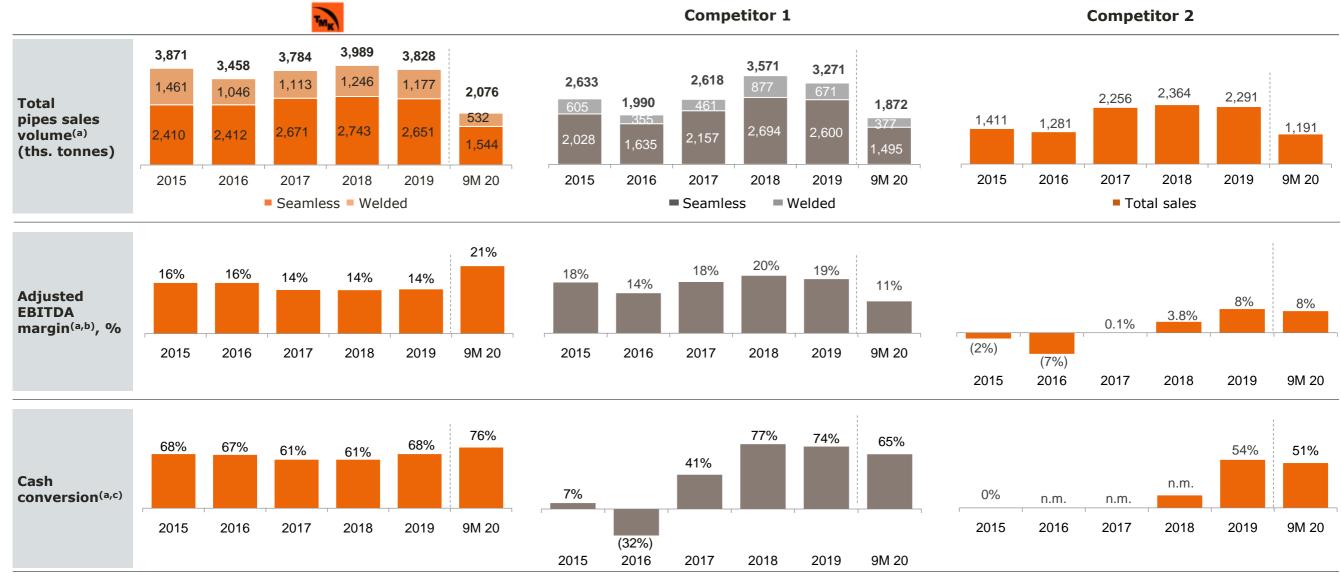


Superior governance practices and uniquely stable and experienced management team

- Experienced management team
- 4 Independent Directors on the Board; two BoD Committees chaired by independent directors

TMK - Superior Earnings Resilience Through the Cycle





Source: Companies' public reporting

Note: Competitor 1, Competitor 2 are top three global pipe producers

(a) TMK results include TMK-IPSCO up to 2019

(c) Calculated as (Adjusted EBITDA - Capex) / Adjusted EBITDA

⁽b) Adjusted EBITDA for TMK: In the third quarter, 2020, the management changed the approach to the calculation of Adjusted EBITDA. Adjusted EBITDA is determined as profit/(loss) for the period excluding finance costs and finance income, income tax (benefit)/expense, depreciation and amortisation, foreign exchange (gain)/loss (except for foreign exchange gain or loss arising on accounts receivable and payable, which is considered to be a part of operations), impairment/(reversal of impairment) of non-current assets, movements in allowances and provisions (except for provisions for bonuses), (gain)/loss on disposal of property, plant and equipment, (gain)/loss on changes in fair value of financial instruments, share of (profit)/loss of associates and other non-cash, non-recurring and unusual item

Strong Position in Multiple End-Markets for Pipes Beyond Oil & Gas



Automotive





- TMK-ARTROM is qualified as an authorised supplier for such companies as Dacia (a subsidiary of Renault)
- Supplier for Toyota

Energy and Chemicals



Pipe shipments to energy and petrochemical businesses

Civil Construction



- Galvanised pipe for the outer steel frame of the Otkritie Arena stadium in Moscow
- Impact resistant seamless pipe shipped for the construction of Zenit Arena stadium retractable roof in St Petersburg
- Structural steel pipe for the stadium roof in Samara

Diversified Hi-Tech Solutions



 TMK-INOX stainless pipe of 8-114 mm diameter, used in nuclear, aircraft, automotive, aerospace and energy industries

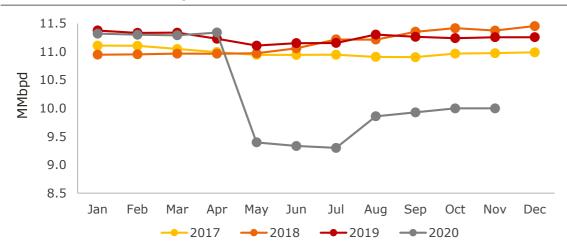


TMK Russian Division: Market Overview

Oil Production Trends in Russia Create Long-term Demand for High-End Oil & Field Services

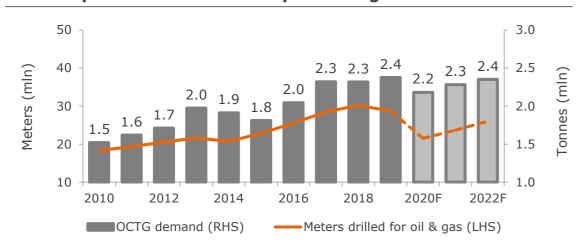


Russian total oil output



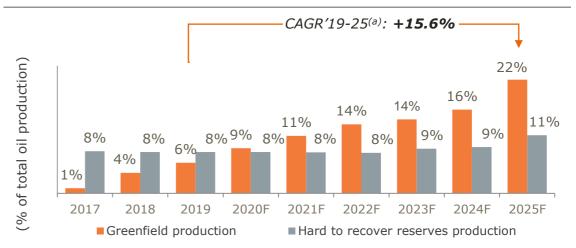
Source: Interfax, Info TEK

OCTG demand is relatively stable supported by existing level of production and development of greenfields...



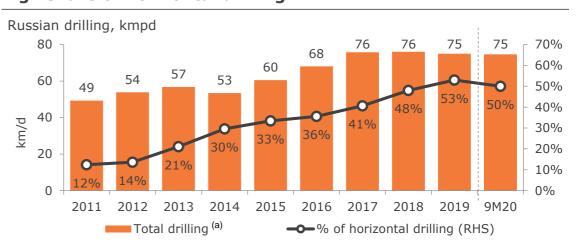
Source: Interfax, Info TEK, Spears & Associates, DPO, TMK estimates

Supported by increasing development of greenfields and hard-to-recover reserves



Source: RPI Note: (a) corresponds to greenfield and hard-to-reserve production CAGR '19-25

OCTG premium products demand is supported by high share of horizontal drilling



Note: (a) development drilling for oil

Attractive Portfolio of Premium OCTG Projects



Arcticgas Yamal LNG Messoyakhskoye field • 2018-2022 • 2014-2023 2008-2023 • 2016-2020 OCTG with premium OCTG, including pipes connections · OCTG, including pipes with with premium premium connections, line connections and line pipes and LDP pipes **Prirazlomnoye field** • 2013-2023 CNPC OCTG with premium TOTAL connections and GAZPROM GreenWell technology SilkRoadFund NOVATEK GAZPROM GGAZPROM ROSNEFT ROSNEFT **Caspian offshore** projects • 2010-2020 OCTG with premium connections and LDP

Vankorskoye cluster fields

 OCTG, including pipes with premium connections, GreenWell technology, line pipes and LDP

Sakhalin-1

- 2017-2022
- OCTG with premium connections

Sakhalin-2

- 2017-2022
- OCTG with premium connections

Yuzhno-Kirinskoye field

- 2017-2023
- OCTG with premium connections

Russkoe field

- 2016-2020
- OCTG with premium connections including vacuum insulated tubing (VIT)

Kovyktinskoye field

- 2016-2025
- OCTG, including pipes with premium connections

- 2016-2025
- OCTG, including pipes with premium connections

Chayandinskoye field

Note:

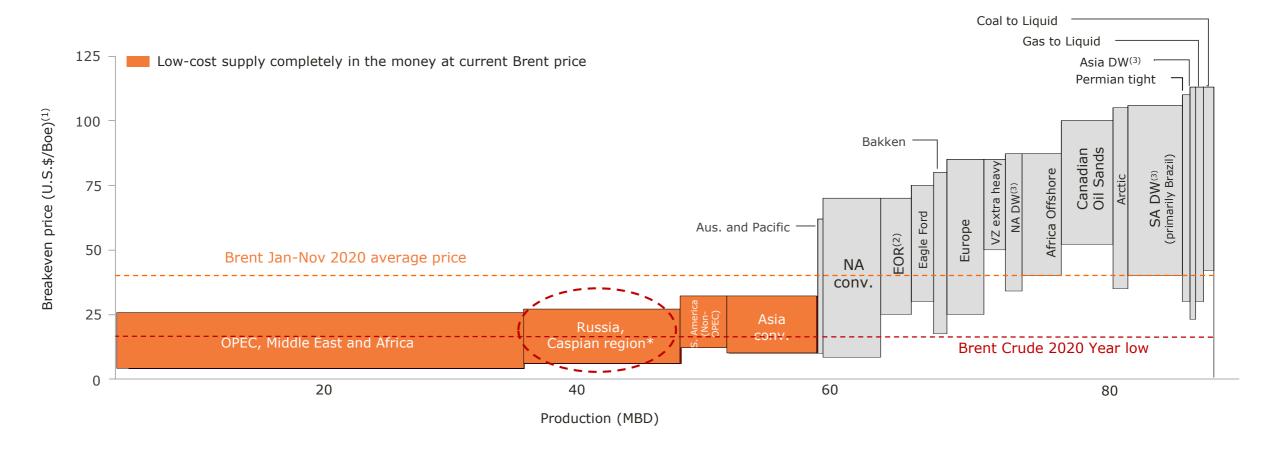
Offshore projectsOnshore projects

Source: TMK data

TMK's Home Market is One of the Lowest Cost Oil Producing Regions



Global oil production supply curve

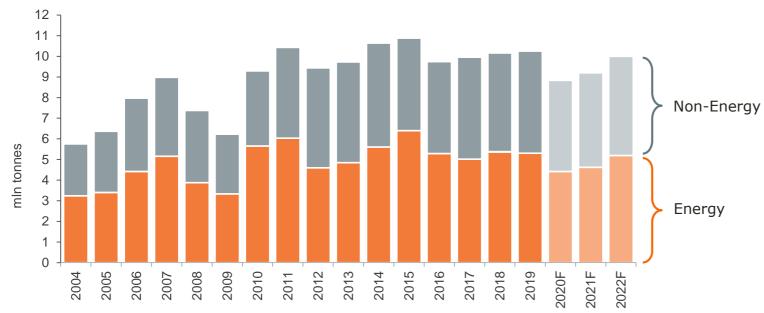


Even with oil at 2020 Year lows, the low cost Russian and Caspian region is able to remain profitable unlike the majority of its international counterparts.

Strong Position on the Domestic Market

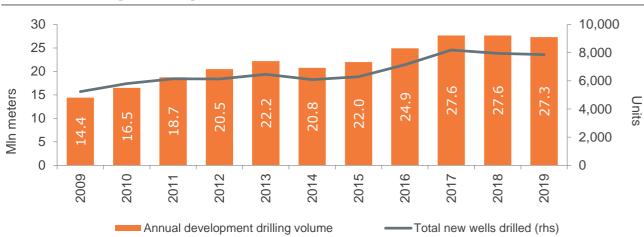


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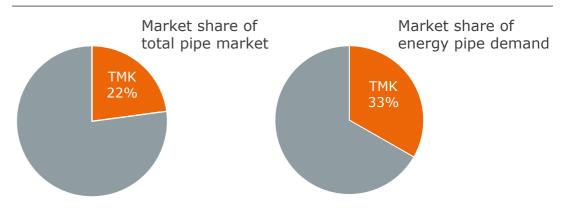
Source: TMK estimates

Stable drilling activity in Russia



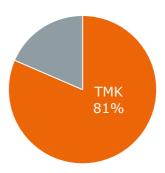
Source: Spears & Associates

No.1 on the Russian tube and pipe market (9M 2020)



Source: TMK estimates, based on 9M 2020 numbers

TMK share of premium connections market segment

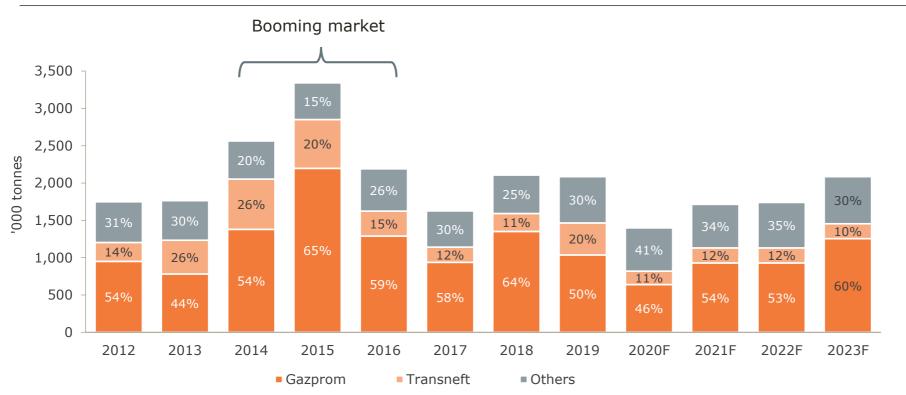


Source: TMK estimates, based on 9M 2020 numbers

LDP Demand in Russia



LDP demand in Russia, 2012-2023E





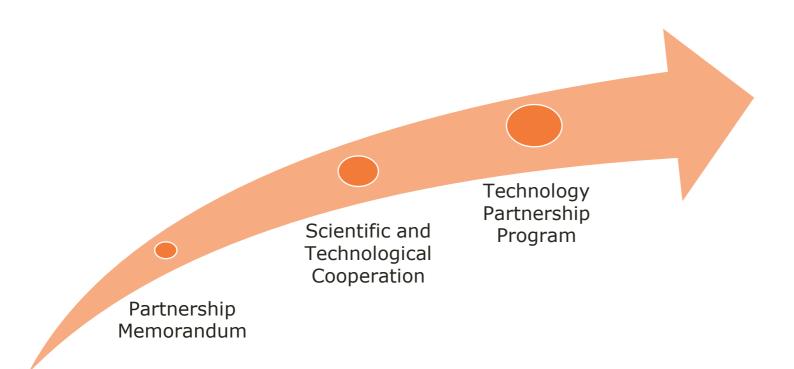


Source: TMK estimates

- LDP demand in Russia is driven by nation-wide O&G projects and maintenance of the existing O&G infrastructure, with current total length of Gazprom and Transneft current pipeline network exceeding 225 thousand kilometers
- Going forward, LDP demand in Russia is expected to be strongly supported by growing needs of Gazprom on the back of potential new projects, such as: Power of Siberia-2, Bovanenkovo-Ukhta 3, Ukhta-Torzhok 3, etc.
- TMK is well-positioned to participate in these projects due to efficient production costs, high-quality product offering and well-established relationship with the major customers in the Russian LDP market

Strategic Cooperation Supporting Growth





Strategic cooperation with key customers



- Long-term agreements with key customers to develop and supply innovative premium products with related services will strengthen TMK's position
- Import substitution programs guarantee purchase of tubular products and related services
- TMK's innovative products are able to considerably improve the energy efficiency of wells, as well as safety and environmental impact

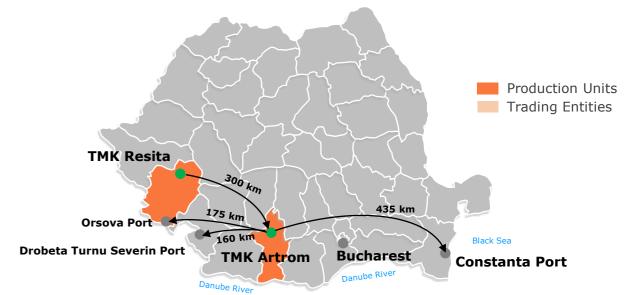


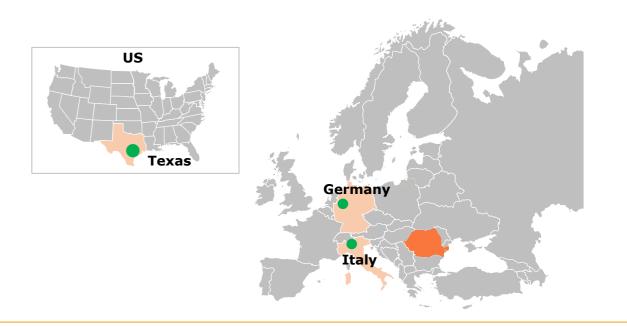
TMK European Division: Market Overview

Well Established European Steel Platform With a Strong and Resilient Business Model



- VERTICALLY INTEGRATED → Steel and seamless steel pipes platform integrated upstream with a modern mini-mill and downstream with three trading entities well positioned to serve clients in two of the largest markets worldwide, Europe (including North Africa) and the Americas
- WELL LOCATED → Fair geographical location and efficient plant-to-plant and plant-to-port interconnections in Romania complemented by trade defense measures for EU producers
- COST-COMPETITIVE → A mix of advantages making TMK-Artrom S.A. a cost-competitive production platform
 - availability of scrap metal in the proximity of production facilities, a key raw material in production, and
 - lower than EU average salaries costs
- DIFFERENT → Focused on midmarket clients, with the whole operation designed to be highly flexible in order to address this client type: volumes per charge of steel of 100 tons and orders as small as 5 tons with just-in-time delivery, plus tailor-made products and prompt post-sale services, including site visits

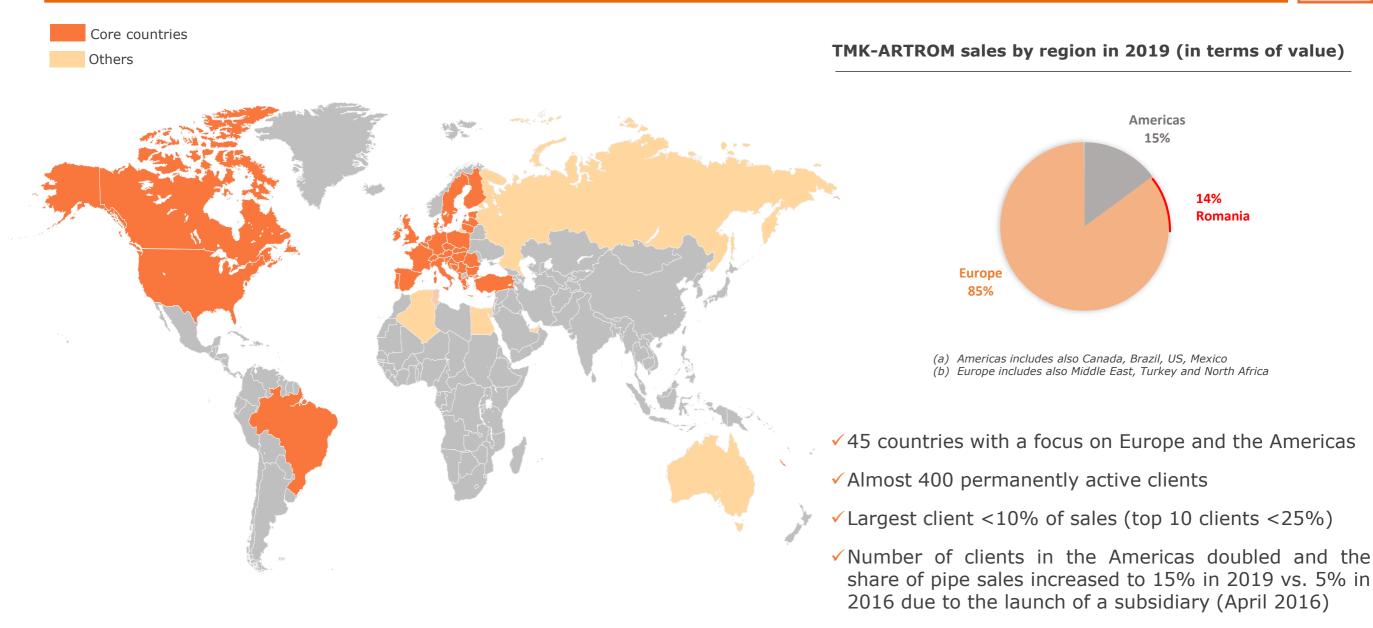




Diversified And Attractive Global Customer Base



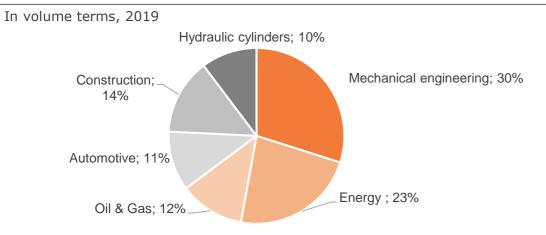
17



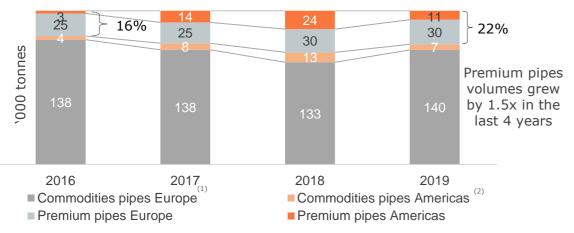
Distinctive Product and Client Portfolio Decoupling the Company from the Global Steel Market



Strongly positioned in multiple end-markets for pipes, beyond oil & gas...



Increasing focus on product premiumisation by expanding heat treatment, cold processing and machining...

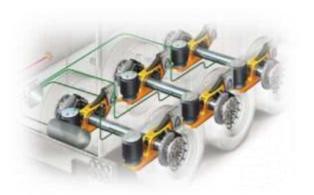


Source: Company information, Management accounts

- (1) Europe also includes Middle East, Turkey and North Africa
- (2) Americas also includes Canada, Brazil, US, Mexico

...quality oriented and certified for the automotive industry, differentiating the Company from most of its peers

- Up to 11% in the sales mix in 2019
- Ability to satisfy one of the most demanding industries in terms of product quality
- Projects co-developed with and pipes supplied to major car manufacturers including some of the most prestigious luxury brands



...and by providing niche and tailor-made customer solutions to a market with growing sophistication

- Limited editions under tight deadlines: ability to supply small orders (ca. 1/100 compared to industrial commodity pipes) to car manufacturers under tight just-in-time delivery terms (even down to a minimum of 10 days)
- Rare products for the European market: customized heat treated tubes, including quenched and tempered long tubes with wall thickness up to 60mm
- Precision products for highly specialized uses: produced in microns tolerances, a dozen times higher level than industrial commodity pipes; these tubes are ready for use without other machining in hydraulic cylinders and accumulator manufacturing



Strategic Overview

Strategy 2027 Targets



Operating

- Strengthening leading positions in key product segments both in the Russian and global markets
- Maintaining a stable financial position in line with the world's leading pipe manufacturers, maximizing operating cash flows and optimizing the asset portfolio

Strategic

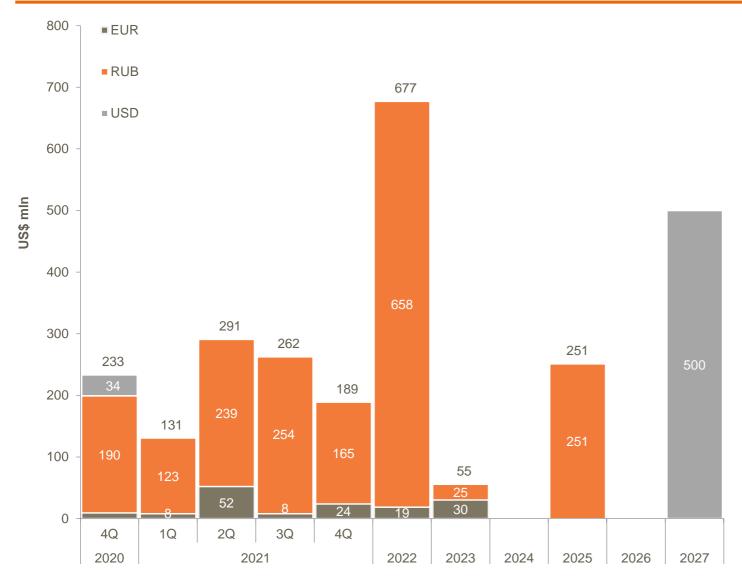
- Expanding and optimizing TMK's production facilities, including via alliances, partnerships and acquisitions
- Deepening long-term partnerships with key consumers and joint entry into new oil and gas production regions
- Implementing breakthrough technologies and services to improve product quality and optimize costs
- Developing complex design solutions for clients using the latest IT technologies

ESG

- Improving our industrial safety level targeting zero injuries
- Reducing pollutant emissions in accordance with the best global industry standards, improving energy efficiency in production processes and the efficiency of waste management
- Creating new technologies and products for the development of environmentally friendly energy sources, as well as other prospective directions
- Adherence to the best corporate governance practices

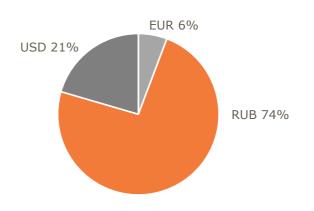
Debt Maturity Profile as at September 30, 2020





- Net debt amounted to RUB 108.7 billion (\$1.364 billion*) as at September 30, 2020
- The weighted average nominal interest rate reduced by 64 bps compared to the end of 2019 to 6.31% as at the end of 3Q 2020
- Credit Ratings:
 - √ S&P BB-, Negative
 - ✓ Moody's B1, Positive

Debt currency structure



Source: TMK management accounts (figures based on non-IFRS measures), TMK estimates

Note: Certain monetary amounts, percentages and other figures included in this presentation are subject to rounding adjustments. Totals therefore do not always add up to exact arithmetic sums.

At the rate of the Central Bank of Russia as at September 30, 2020 (USD/RUB = 79.6845)

Net debt is calculated as loans and borrowings less interest payable and net of cash and short-term financial investments, which include cash and cash equivalents, other financial assets and short-term loans issued.



Environmental, Social & Governance



In 2019 TMK received an MSCI ESG Rating* of BB

Note: (*) disclaimer link: https://www.msci.com/documents/1296102/15233886/How-to-Reference-an-MSCI-ESG-Rating-Final.pdf/c2ca92cb-1783-ae6e-d351-f9920c18b79b?t=1564729359833



Governance..... 2 (as of September 1st, 2020)

Lower governance risk = 1; Higher governance risk = 10

Corporate Governance



23

Composition of the Board of Directors



Dmitry Pumpyanskiy Chairman Non-Executive Director

- Founder of TMK
- Member of the Board of Directors since 2004
- 25+ years of sector experience



Alexander Shiryaev Executive Director

With TMK since 2003: various senior positions within the Group incl. CEO until 2019



Sergey Kravchenko

Chairman of the Nomination and Remuneration Committee ndependent Director

President of Boeing Russia/CIS



Andrey Kaplunov Executive Director

- With TMK since 2001
- Vice President of Sinara Group, Member of the Board of Directors of Sinara Group



Natalia Chervonenko Chairman of the Audit Committee Independent Director

- 20+years of banking experience
- Previously a BoD member of several companies and banks



Alexander Pumpyanskiy Non-Executive Director

Chairman of the Board of Directors of SKB-BANK and Sinara Group



Frank-Detlef Wende Independent Director

- Senior academic positions at MADI and Financial University
- Previously Counsel to President of AvtoVAZ



Mikhail Khodorovskiy Non-Executive Director

Anatoly Chubais Non-Executive Director

political positions

Directors

Source: TMK data

 Member of the Board of Directors of SKB-BANK, Sinara Transport Machines, Sinara Group

Chairman of the Board of

Rusnano (investment fund

focused on nanotechnology)

Previously held various senior

Independent

Directors



Yaroslav Kuzminov independent Director

Rector of National Research University "Higher School of Economics"



Aleksander Shokhin

Chairman of the Strategy Committee

Non-Executive Director

President of Russian Union of Industrialists and Entrepreneurs





Structure of the Board of Directors



Board committees

The Board of Directors has three standing committees, two of them are chaired by **independent** directors

Nomination and Remuneration Committee









Strategy

Committee



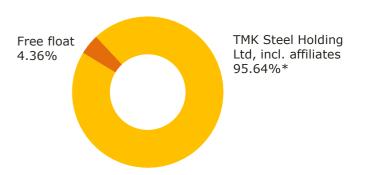
indicates independent director

Corporate governance ratings



TMK ranks in the Top-20 companies in corporate governance information,

Capital structure as of December 07, 2020



- * The beneficiary is Dmitry Pumpyanskiy, Chairman of the Board of Directors of TMK
- Total shares outstanding amount to 1,033,135,366.
- TMK's securities are listed on the Moscow Exchange.



Russia with the best disclosure of according to the annual survey "National Corporate Governance Index" in 2019

Health, Safety and Environmental Protection as a Foundation for Business Stability



24

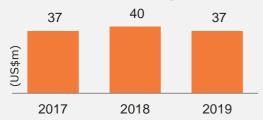
Environmental management

TMK in 2019 adopted a new Environmental policy

>20 CAPEX projects in 2019

Key areas: water basin protection, air protection and soil protection

Environmental expenditures



Water and Waste management key results in 2019:

4% YoY of total water consumption

*3% YOY of wastewater discharge to natural water bodies

95.7% of water recycled and reused by the Russian Division

*9% YoY of waste generation

Health & Safety

Annual Steel Safety Day

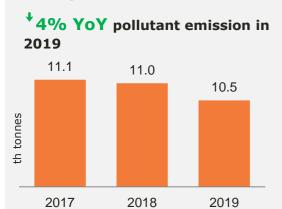
- Over 40k employees participated
- 100% of production sites took part in Steel Safety Day 2019

Injury frequency rate(a)





Total pollutant emissions



Greenhouse Gas Emissions

Improved GHG data disclosure in 2019

1.296 mn tonnes

Direct GHG emissions of CO2 equivalent in 2019

4% YoY reduction of total tonnes of GHG emissions due to optimizing operations and improving process solutions

Number of accidents 31% down

In 2019

Zero fatalities

In 2018 and 2019

US\$10.6m +10% YoY

Invested in safe working environment measures in Russian and European divisions in 2019

Focus on best practices

- All certified TMK facilities confirmed compliance with OHSAS 18001
- Preparations for and participation in the Russia Health and Safety Week and Safety and Labor Protection (BIOT) international specialized exhibition

Comprehensive charity program

Supporting favourable social climate in the regions of operations

Source: TMK dat

Notes: (a) Number of people injured over a year for each 1 million hours worked

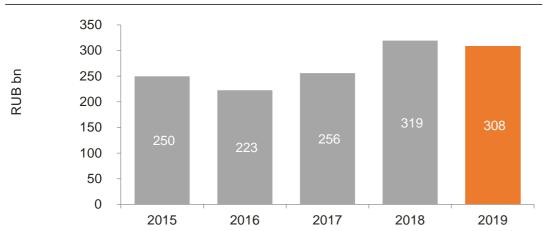


Summary Financial Results

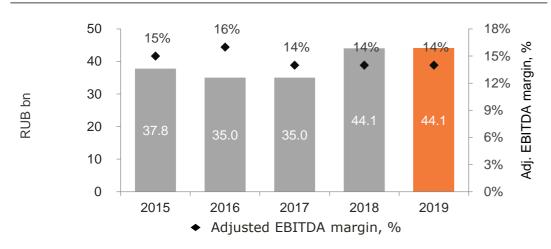
FY Consolidated Results Snapshot (RUB)



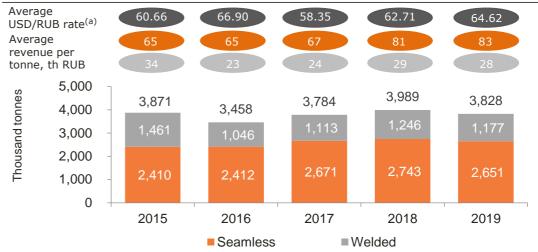
Revenue



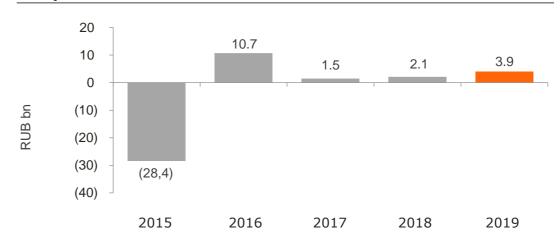
Adjusted EBITDA(b)



Volumes and realised prices



Net profit



Source: TMK data including IPSCO results

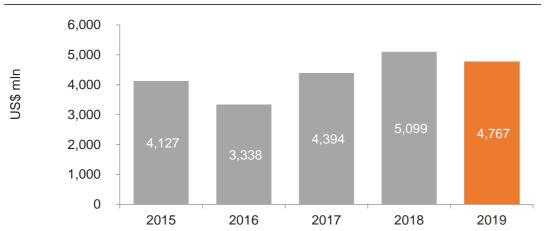
Note: (a) Average nominal USD/RUB exchange rate as published by the Central Bank of Russia.

(b) Adjusted EBITDA represents profit/(loss) for the period excluding finance costs and finance income, income tax (benefit)/expense, depreciation and amortisation, foreign exchange (gain)/loss, impairment/ (reversal of impairment) of non-current assets, movements in allowances and provisions (except for provisions for bonuses), (gain)/loss on disposal of property, plant and equipment, (gain)/loss on changes in fair value of financial instruments, share of (profit)/loss of associates and other non-cash, non-recurring and unusual items

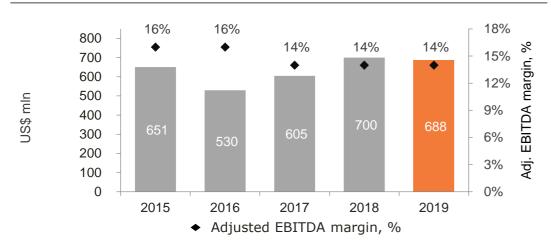
FY Consolidated Results Snapshot (USD)



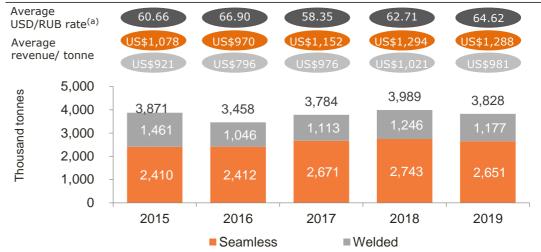
Revenue



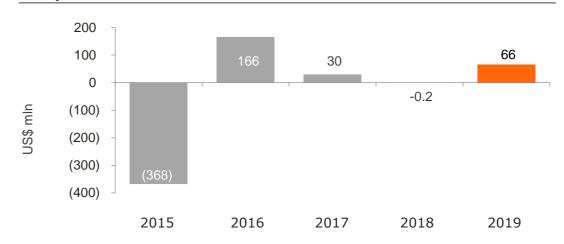
Adjusted EBITDA(b)



Volumes and realised prices



Net profit



Source: TMK data including IPSCO results

Note: (a) Average nominal USD/RUB exchange rate as published by the Central Bank of Russia.

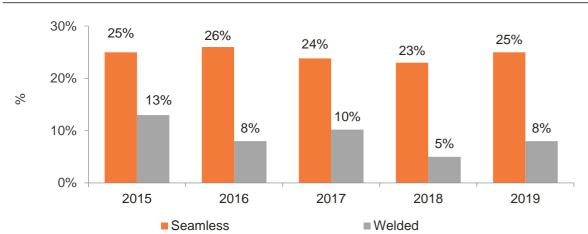
(b) Adjusted EBITDA represents profit/(loss) for the period excluding finance costs and finance income, income tax (benefit)/expense, depreciation and amortisation, foreign exchange (gain)/loss, impairment/ (reversal of impairment) of non-current assets, movements in allowances and provisions (except for provisions for bonuses), (gain)/loss on disposal of property, plant and equipment, (gain)/loss on changes in fair value of financial instruments, share of (profit)/loss of associates and other non-cash, non-recurring and unusual items

Gross Margin, SG&A and Cash Conversion (RUB)

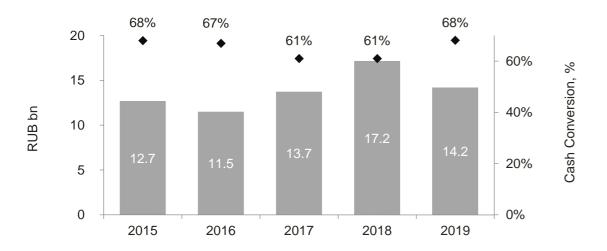


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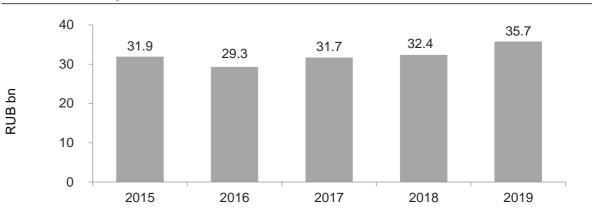
Gross margin



Capex and cash conversion(b)



SG&A and corporate overheads(a)



Key considerations

- Seamless segment accounting for approx. 90% of consolidated gross profit and demonstrates consistently superior margins
- High level of vertical integration provides better control over costs and allows to maintain resilience in margins
- Significantly optimized lean cost structure due to stringent efficiency measures

Source: TMK data including IPSCO results

(a) Based on IFRS financial statements. Calculated as Gross Profit less Operating profit

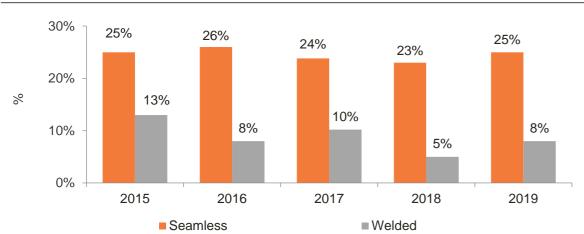
⁽b) Calculated as (Adjusted EBITDA – Capex) / Adjusted EBITDA. Adjusted EBITDA. Adjusted EBITDA represents profit/(loss) for the period excluding finance costs and finance income, income tax (benefit)/expense, depreciation and amortisation, foreign exchange (gain)/loss, impairment/ (reversal of impairment) of non-current assets, movements in allowances and provisions (except for provisions for bonuses), (gain)/loss on disposal of property, plant and equipment, (gain)/loss on changes in fair value of financial instruments, share of profit)/loss of associates and other non-cash, non-recurring and unusual items

Gross Margin, SG&A and Cash Conversion (USD)

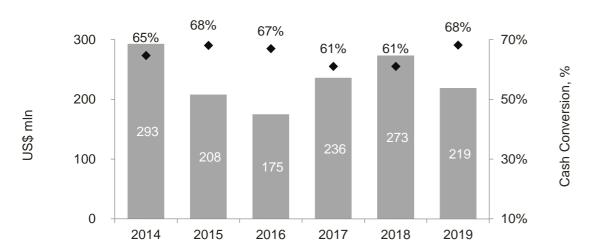


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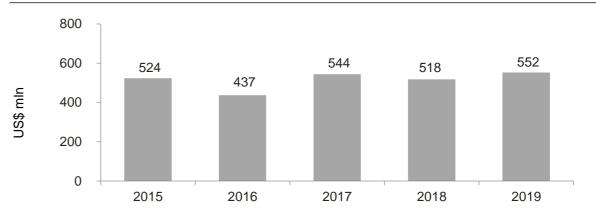
Gross margin



Capex and cash conversion(b)



SG&A and corporate overheads(a)



Key considerations

- Seamless segment accounting for approx. 90% of consolidated gross profit and demonstrates consistently superior margins
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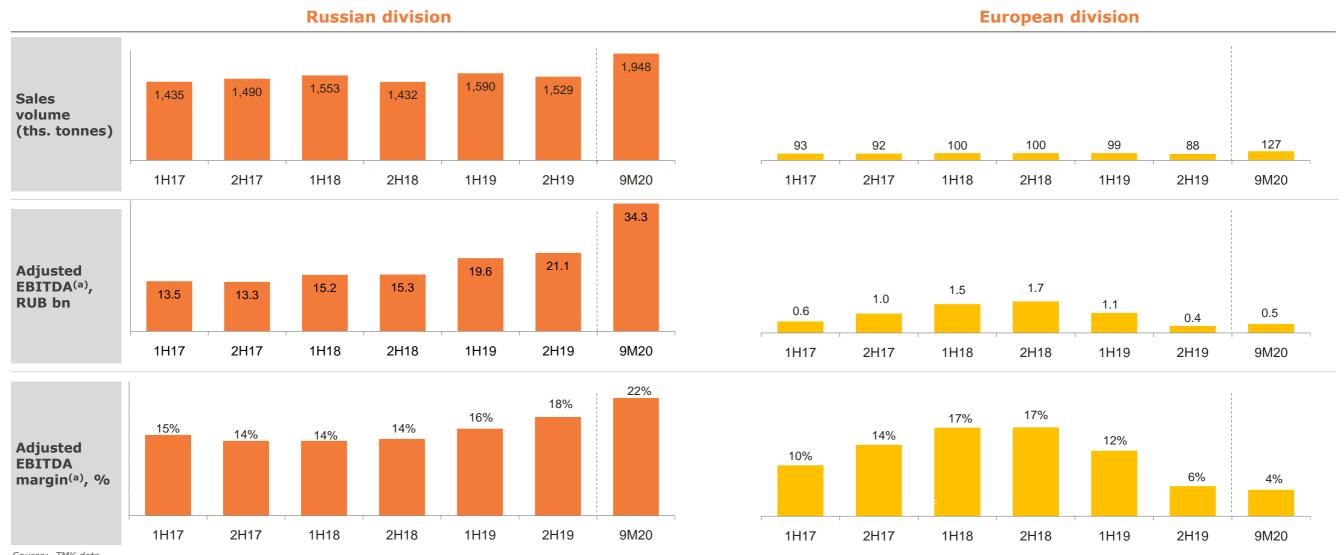
Source: TMK data including IPSCO results

(a) Based on IFRS financial statements. Calculated as Gross Profit less Operating profit

⁽b) Calculated as (Adjusted EBITDA – Capex) / Adjusted EBITDA. Adjusted EBITDA. Adjusted EBITDA represents profit/(loss) for the period excluding finance income, income tax (benefit)/expense, depreciation and amortisation, foreign exchange (gain)/loss, impairment/ (reversal of impairment) of non-current assets, movements in allowances and provisions (except for provisions for bonuses), (gain)/loss on disposal of property, plant and equipment, (gain)/loss on changes in fair value of financial instruments, share of profit)/loss of associates and other non-cash, non-recurring and unusual items

Segmental Performance





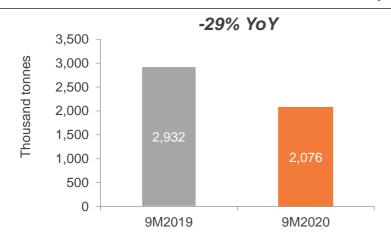
lote: (a) 2017-2019 EBITDA calculation: Adjusted EBITDA represents profit/(loss) for the period excluding finance costs and finance income, income tax (benefit)/expense, depreciation and amortisation, foreign exchange (gain)/loss, impairment/ (reversal of impairment) of non-current assets, movements in allowances and provisions (except for provisions for bonuses), (gain)/loss on disposal of property, plant and equipment, (gain)/loss on changes in fair value of financial instruments, share of (profit)/loss of associates and other non-cash, non-recurring and unusual item

In 3Q 2020, the management changed the approach to the calculation of Adjusted EBITDA. Adjusted EBITDA is determined as profit/(loss) for the period excluding finance costs and finance income, income tax (benefit)/expense, depreciation and amortisation, foreign exchange (gain)/loss (except for foreign exchange gain or loss arising on accounts receivable and payable, which is considered to be a part of operations), impairment/ (reversal of impairment) of non-current assets, movements in allowances and provisions (except for provisions for bonuses), (gain)/loss on disposal of property, plant and equipment, (gain)/loss on changes in fair value of financial instruments, share of (profit)/loss of associates and other non-cash, non-recurring and unusual item

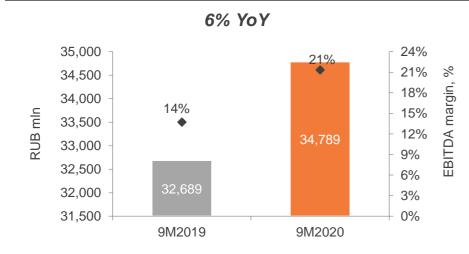


9M 2020 vs. 9M 2019 Summary Financial Highlights

Sales declined YoY, reflecting the disposal of the American division and lower sales at the Russian and European divisions

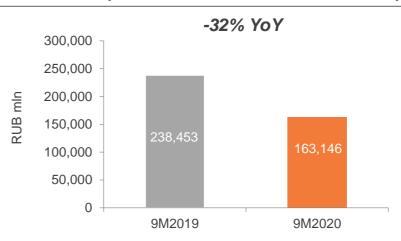


Adjusted EBITDA increased YoY, supported by a foreign exchange gain from operations

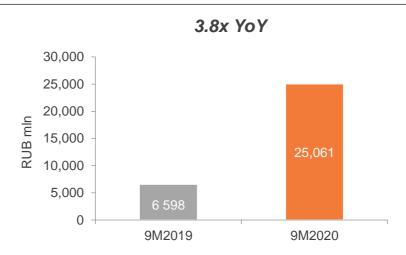


Source: TMK data

Revenue declined YoY, reflecting the disposal of the American division and a weaker performance at the Russian and European divisions



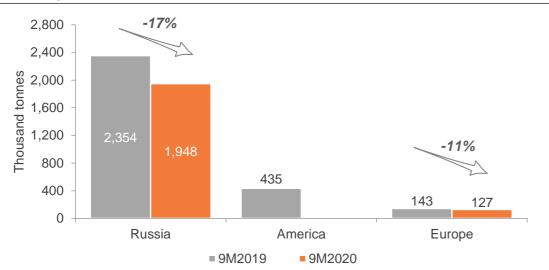
Net profit increased YoY, mainly due to the gain on disposal of subsidiaries recorded in 9M 2020



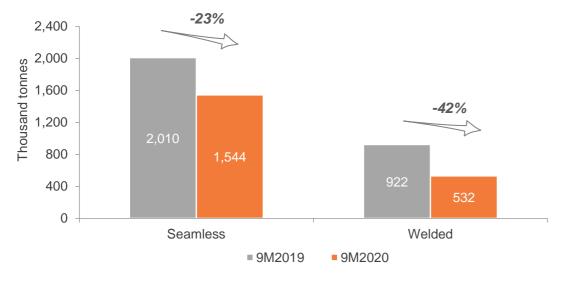


9M 2020 vs. 9M 2019 Sales by Division and Product Group

Sales by division



Sales by product group



Source: TMK data

- Russian division sales decreased YoY, mainly due to the lower sales of OCTG and large diameter pipe
- European division sales decreased YoY, due to lower sales of industrial pipe, reflecting weaker market demand

- Seamless pipe volumes decreased YoY, due to the disposal of the American division, lower sales of OCTG at the Russian division and weaker sales of industrial pipe at the European division
- Welded pipe sales decreased YoY, due to the disposal of the American division and lower sales of large diameter pipe at the Russian division



Appendix – Summary Financial Accounts

Key Consolidated Financial Highlights



	(RUB m	In) ^(a)	(US\$mIn) ^(a)			
	2019	2018	2019	2018	2017	
Revenue	308,378	319,399	4,767	5,099	4,394	
Adjusted EBITDA ^(b)	44,138	44,052	688	700	605	
Adjusted EBITDA Margin ^(b) (%)	14%	14%	14%	14%	14%	
Profit (Loss)	3,946	2,142	66	0	30	
Net Profit Margin (%)	1%	1%	1%	0%	1%	
Pipe Sales ('000 tonnes)	3,828	3,989	3,828	3,989	3,784	
Average Net Sales/ tonne (c)	0,081	0,080	1,245	1,278	1,162	
Cash Cost per tonne (d)	0,061	0,061	941	981	862	
Cash Flow from Operating Activities	38,008	32,876	598	510	312	
Capital Expenditure(e)	14,183	17,175	219	273	236	
Total Debt ^(f)	182,845	199,180	3,006	2,867	3,239	
Net Debt ^(f)	151,718	169,233	2,503	2,437	2,688	
Short-term Debt/Total Debt	45%	31%	45%	31%	18%	
Net Debt/Adjusted EBITDA	3.44x	3.84x	3.64x	3.48x	4.4x	

Source: TMK Consolidated Financial Statements for 2019, 2018, 2017

⁽a) IFRS financials figures were rounded for the presentation's purposes. Minor differences with FS may arise due to rounding

⁽b) Adjusted EBITDA represents profit/(loss) for the period excluding finance costs and finance income, income tax (benefit)/expense, depreciation and amortisation, foreign exchange (gain)/loss, impairment/ (reversal of impairment) of non-current assets, movements in allowances and provisions (except for provisions for bonuses), (gain)/loss on disposal of property, plant and equipment, (qain)/loss on changes in fair value of financial instruments, share of (profit)/loss of associates and other non-cash, non-recurring and unusual items.

⁽c) Sales include other operations and is calculated as Revenue divided by sales volumes tonnes

⁽d) Cash Cost per Tonne is calculated as Cost of Sales less Depreciation & Amortisation divided by sales volumes

⁽e) Purchase of PP&E investing cash flows

⁽f) Total Debt represents loans and borrowings less interest payable; Net Debt represents Total debt less cash and cash equivalents and short-term financial investments

Income Statement



	(RUB mln)		(US\$mln)		
	2019	2018	2019	2018	2017
Revenue	308,378	319,399	4,767	5,099	4,394
Cost of sales	246,736	261,915	(3,807)	(4,183)	(3,521)
Gross Profit	61,642	57,484	959	916	872
Selling and Distribution Expenses	(15,372)	(14,377)	(237)	(231)	(261)
General and Administrative Expenses	(17,849)	(15,767)	(276)	(250)	(231)
Advertising and Promotion Expenses	(616)	(456)	(10)	(7)	(7)
Research and Development Expenses	(386)	(451)	(6)	(7)	(11)
Other Operating Expenses, Net	(1,520)	(1,417)	(23)	(22)	(34)
Foreign Exchange Gain / (Loss)	2,098	(4,644)	32	(72)	28
Finance Costs, Net	(15,113)	(15,081)	(218)	(232)	(268)
Other	(6,857)	(0,287)	(124)	(50)	(10)
Income / (Loss) before Tax	6,027	5,004	97	45	78
Income Tax (Expense) / Benefit	(2,081)	(2,862)	(32)	(45)	(48)
Net Income / (Loss)	3,949	2,142	66	(0)	30

Source: TMK Consolidated Financial Statements for 2019, 2018, 2017

Note: Certain monetary amounts, percentages and other figures included in this presentation are subject to rounding adjustments. Totals therefore do not always add up to exact arithmetic sums.

Statement of Financial Position



	(RUB mln)		(US\$mln)		
	2019	2018	2019	2018	2017
ASSETS					
Cash and Cash Equivalents	21,899	27,221	354	392	491
Accounts Receivable	65,910	61,005	1,065	878	871
Inventories	56,281	74,074	909	1,066	1,121
Prepayments	9,845	7,028	159	101	139
Other Financial Assets	826	28	28	13	0
Total Current Assets	155,700	170,217	2,515	2,450	2,624
Total Non-current Assets	138,692	177,446	2,240	2,554	2,913
Total Assets	352,182	347,663	5,689	5,004	5,537
LIABILITIES AND EQUITY					
Accounts Payable	51,782	51,655	836	744	950
ST Debt	83,244	62,949	1,345	906	610
Other Liabilities	19,610	24,018	317	345	178
Total Current Liabilities	154,636	138,622	2,498	1,995	1,738
LT Debt	100,625	137,423	1,625	1,978	2,725
Deferred Tax Liability	4,227	6,365	68	92	82
Other Liabilities	27,713	8,456	448	121	59
Total Non-current Liabilities	132,565	152,244	2,141	2,191	2,866
Equity	53,595	56,797	866	818	933
Including Non-Controlling Interest	3,048	3,249	49	47	50
Total Liabilities and Equity	352,182	347,663	5,689	5,004	5,537
Net Debt	151,718	169,233	2,503	2,437	2,688

Source: TMK Consolidated Financial Statements for 2019, 2018, 2017

Note: Certain monetary amounts, percentages and other figures included in this presentation are subject to rounding adjustments. Totals therefore do not always add up to exact arithmetic sums.

Cash Flow



	(RUB mln)		(US\$mln)			
	2019	2018	2019	2018	2017	
Profit / (Loss) before Income Tax	6,027	5,004	97	45	78	
Adjustments for:						
Depreciation and Amortisation	13,043	16,473	205	268	263	
Net Finance Cost	13,282	16,765	218	232	268	
Others	10,487	13,384	145	137	(260)	
Working Capital Changes	(0,203)	(8,538)	1	(145)	(253)	
Cash Generated from Operations	42,636	43,088	666	537	349	
Income Tax Paid	(4,425)	(1,674)	(69)	(27)	(38)	
Net Cash from Operating	38,008	32,876	598	510	312	
Activities	30,000	32,670	398	310	312	
Capex	(14,183)	(17,175)	(219)	(273)	(236)	
Acquisitions	-	-	-	-	ì	
Others	(9,308)	1,077	(145)	18	-	
Net Cash Used in Investing Activities	(23,491)	(16,098)	(364)	(255)	(235)	
Net Change in Borrowings	(3,312)	(2,040)	(50)	(46)	318	
Others	(14,776)	(18,666)	(217)	(305)	(197)	
Net Cash Used in Financing		(- / /		()	, ,	
Activities	(18,088)	(20,706)	(267)	(351)	121	
Net Foreign Exchange Difference	(1,526)	2,857	(1)	(4)	17	
Cash and Cash Equivalents at Jan 1	27,221	28,292	392 [°]	491	277	
Cash and Cash Equivalents at YE	22,124	27,221	357	392	491	

Note: Certain monetary amounts, percentages and other figures included in this presentation are subject to rounding adjustments. Totals therefore do not always add up to exact arithmetic sums Source: TMK Consolidated Financial Statements for 2019, 2018, 2017



Appendix – TMK Products

Utilisation of TMK Pipe Products in Oil and Gas Industry





- OCTG Oil Country Tubular Goods (drilling, casing, tubing) used for oil & gas exploration, well fixing and oil & gas production
- **Line pipe** used for short distance transportation of crude oil, oil products and natural gas
- LDP large diameter pipe used for construction of trunk pipeline systems for long distance transportation of natural gas, crude oil and petroleum products

Wide Range of Products and Services



Seamless



Threaded pipes for the oil and gas industry including drill pipe, casing and tubing.

OCTG



The short-distance transportation of crude oil, oil products and natural gas.

Automotive, machine building,

and power generation sectors.

Line Pipe



Industrial

Welded



The short-distance transportation of crude oil, oil products and natural gas.

Line Pipe



Large-Diameter

Construction of trunk pipeline systems for the long distance transportation of natural gas, crude oil and petroleum products.

Wide array of applications and

industries, including utilities and



Industrial

Premium Threads



Premium **Connections** (TMK UP)

Premium connections are proprietary value-added products used to connect OCTG pipes and are used in sour, deep well, offshore, low temperature and other high-pressure applications.

Oilfield Services

Well equipment precision manufacturing, tools' rental, supervising, inventory management, threading and coating services.



agriculture.

TMK Premium Product Offering





- Gas wells
- Higher pressure
- Steam-Assisted Gravity Drained (SAGD)
- Offshore
- When casing is rotated and pushed into place
- Oil wells with high gas-oil ratio

Solutions for complex projects

- Kirinskoye Gas and Condensate Field
- Prirazlomnoye Oil Field
- Yamal LNG, Sakhalin II
- Yuzhno-Kirinskoye Gas and Condensate Field
- Kovyktinskoye gas and condensate field
- Chayandinskoye oil, gas and condensate field
- Offshore projects of the Caspian Sea

Lite Series





Higher resistance to torque for casing while drilling and rotating.

Classic Series



Easy and reliable make-up.

Professional Series



Ability to withstand high tension, compression and bending loads at excessive internal and external pressure.

Special Series



For complex operations: deviated wells; conductor pipe; SAGD wells.

Pipes with premium connections are designed for O&G wells developed in challenging exploration and production conditions, including offshore, deep-sea and Far North locations, as well as for horizontal and directional wells

High-tech OCTG Pipe Decisions for Oil & Gas Industry



TMK UP™ CWB



TMK UP™ Magna



TMK UP™ GF



TMK UP™ FMC



TMK UP™ FMT



TMK UP™ PF



TMK UP™ PF ET



TMK UP™ CENTUM



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- Onshore and offshore fields
- High H₂S and CO₂ concentrations
- High temperatures
- Arctic environment

- Horizontal and directional drilling
- Drilling with casing
- Steam-Assisted Gravity Drainage (SAGD)
- GREENWELL lubricant-free connections

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Learn more

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www.tmk-group.ru







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Premium connections TMK UP

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