

TMK IR PRESENTATION









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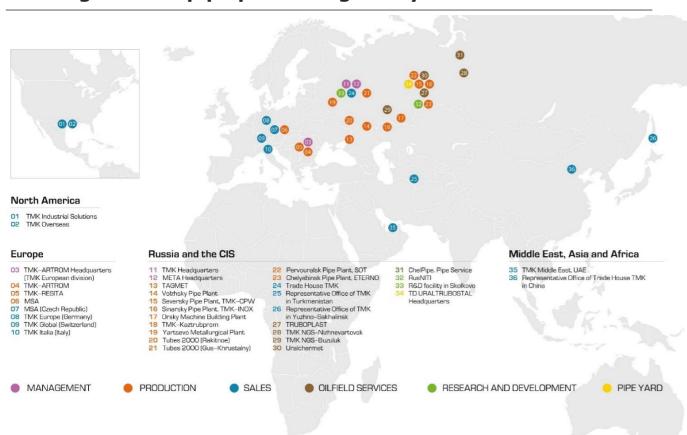


Company Overview

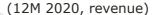
TMK- Global Supplier of Full Range of Pipes for Oil and Gas Industry

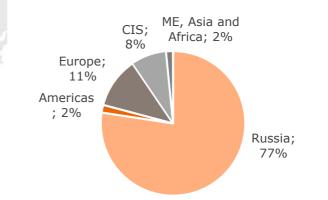


The largest steel pipe producer globally



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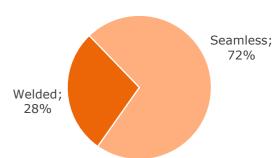




TMK sales by product

(12M 2020, in tonnes)





Key financial indicators(a)

	(RUB mln)		(US\$mln)			
	2020	2019	2018	2020	2019	2018
Revenue	222,621	308,378	319,399	3,086	4,764	5,099
EBITDA(b)	42,480	43,540	44,052	589	673	700
EBITDA Margin(%)	19%	14%	14%	19%	14%	14%
Operating CF ^(c)	48,652	38,008	32,876	674	587	510
NET Profit (Loss)	24,301	3,946	2,142	337	61	-
Net Debt ^(d)	98,674	154,931	169,233	1,336	2,503	2,437

Key operating indicators(a)

Pipe sales (kt)

2018 2019 2020 3,989 3,828 2,811

Source: TMK data

Notes:(a) TMK annual results in 2018-2020 are presented on a stand-alone basis. 2018-2019 numbers include IPSCO (discontinued operations). For detailed breakdown of key financial metrics for continued and discontinued operations refer to TMK financial statements (b) EBITDA for 2020 - in 3Q 2020, the management changed the approach to the calculation of Adjusted EBITDA. Adjusted EBITDA is determined as profit/(loss) for the period excluding finance costs and finance income, income tax (benefit)/expense, depreciation and amortisation, foreign exchange (gain)/loss (except for foreign exchange gain or loss arising on accounts receivable and payable, which is considered to be a part of operations), impairment/(reversal of impairment) of non-current assets, movements in allowances and provisions (except for provisions for bonuses), (gain)/loss on disposal of property, plant and equipment, (gain)/loss on changes in fair value of financial instruments, share of (profit)/loss of associates and other non-cash, non-recurring and unusual items.

⁽c) Operating FCF calculated as Adjusted EBITDA less CAPEX

⁽d) As of December 31, 2020

Chelpipe acquisition



Transaction highlights

- In March 2021 TMK acquired 86.54% of shares in PJSC "ChelPipe"
- The deal was financed largely out of TMK own funds as well as debt financing
- The transaction costs amounted to RUB 70.1^(a) bn, including counter payments
- The owners of 11.1% stake agreed to sale their shares during a mandatory tender offer completed in June; 2.36% of PJSC ChelPipe's shares are subject to mandatory redemption

Transaction benefits for TMK

- The combined company will become the largest producer of seamless industrial and oil and gas pipes in Russia and globally
- The group will have a stronger business profile, thanks to sizable operational synergies
- The consolidation will allow to optimize the capacity and product mix and to expand the share of high value-added steel products

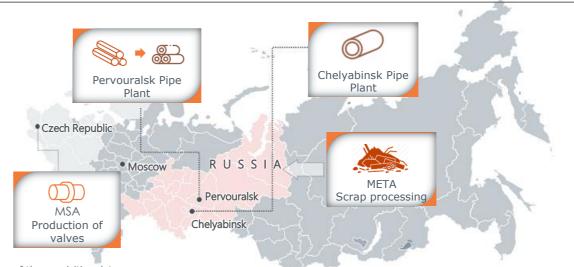
Chelpipe overview

- ✓ Favorable location of assets close to major customers and raw material suppliers
- ✓ Own scrap collection and steel billets production
- ✓ One of the highest EBITDA margin among pipe producers worldwide

Key operating and financial indicators

(RUB bn)	2017	2018	2019	2020
Shipments (mt)	1.9	1.9	2.1	1.4
Revenue	158.3	178.8	192.3	138.0
Adj. EBITDA ^(b)	23.6	28.2	31.8	28.5
EBITDA margin (%)	14.9%	15.8%	16.6%	20.7%

Asset map



Source: TMK data

Notes: (a) The final purchase price is subject to a contractual true-up adjustments based on actual amounts of working capital and indebtedness as of the acquisition date.
(b) Adjusted EBITDA is determined as profit/loss for the period adjusted by finance income and costs, income tax, depreciation and amortization, foreign exchange in fair value of derivatives, gain/loss on disposal of subsidiaries, gain/loss on disposal of property plant and equipment and intangible assets, impairment of loans receivable, interest receivable, property plant and equipment and intangible assets, impairment of goodwill, social and charity expenses not related to operating

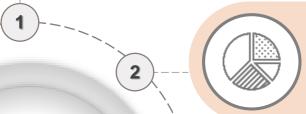
TMK Today – Key Investment Highlights





Industry-leading market position and large modern asset base

- #1 player in Russian pipe market and #1 steel pipe producer globally
- State-of-the-art production base with major investments completed over 10 years in 2004-14
- Established longstanding relationships with major oil & gas upstream and midstream players



Attractive market fundamentals in Russia

- Russia large low-cost oil producing region; a major market with robust drilling activity in 2017-2021
- TMK leading player in Russian oil & gas with 69%^(a) market share for pipes used in the oil and gas industry





Low-cost position and stability of margins underpinned by significant vertical integration

- High degree of vertical integration in the seamless business due to in-house steel production
- Ability to pass through costs of steel products demonstrated by stable margins throughout the cycle
- Substantial improvement in the global competitive positioning on the back of Ruble devaluation



Consistent focus on de-leveraging

TMK adheres to prudent and disciplined cost management, which translates into higher margins;
 disciplined capex



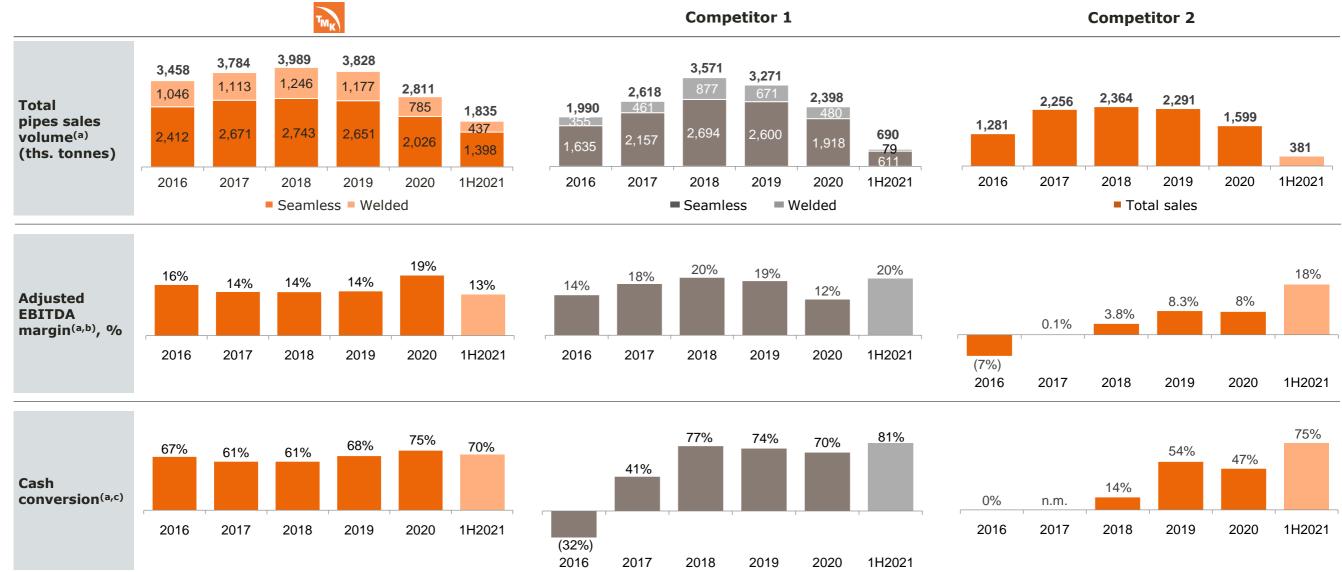
Superior governance practices and uniquely stable and experienced management team

- Experienced management team
- 5 Independent Directors on the Board; two BoD Committees chaired by independent directors

Source: Company data Notes:(a) Company estimates for 1H 2021

TMK – Superior Earnings Resilience Through the Cycle





Source: Companies' public reporting

Note: Competitor 1, Competitor 2 are top three global pipe producers

(a) TMK results include IPSCO results in 2015-2019

(c) Calculated as (Adjusted EBITDA - Capex) / Adjusted EBITDA

⁽b) Adjusted EBITDA for TMK: In 3Q 2020, the management changed the approach to the calculation of Adjusted EBITDA. Adjusted EBITDA is determined as profit/(loss) for the period excluding finance costs and finance income, income tax (benefit)/expense, depreciation and amortisation, foreign exchange (gain)/loss (except for foreign exchange gain or loss arising on accounts receivable and payable, which is considered to be a part of operations), impairment/(reversal of impairment) of non-current assets, movements in allowances and provisions (except for provisions for bonuses), (gain)/loss on disposal of property, plant and equipment, (gain)/loss on changes in fair value of financial instruments, share of (profit)/loss of associates and other non-cash, non-recurring and unusual item

Strong Position in Multiple End-Markets for Pipes Beyond Oil & Gas



Automotive



 TMK-ARTROM is qualified as an authorised supplier for Dacia (a subsidiary of Renault)

Energy and Chemicals



- Pipe shipments to energy and petrochemical businesses
- The enterprises of Truby 2000 engineer, manufacture and supply pipeline equipment made of carbon, boiler and stainless steels for nuclear and thermal power plants.

Civil Construction



- Galvanised pipe for the outer steel frame of the Otkritie Arena stadium in Moscow
- Impact resistant seamless pipe shipped for the construction of Zenit Arena stadium retractable roof in St Petersburg
- Structural steel pipe for the stadium roof in Samara

Diversified Hi-Tech Solutions



 TMK-INOX stainless pipe of 8-114 mm diameter, used in nuclear, aircraft, automotive, aerospace and energy industries

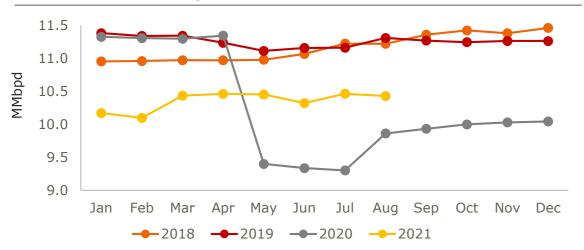


TMK Russian Division: Market Overview

Oil Production Trends in Russia Create Long-term Demand for High-End Oil & Field Services

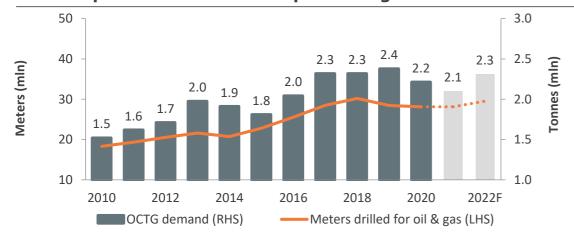


Russian total oil output



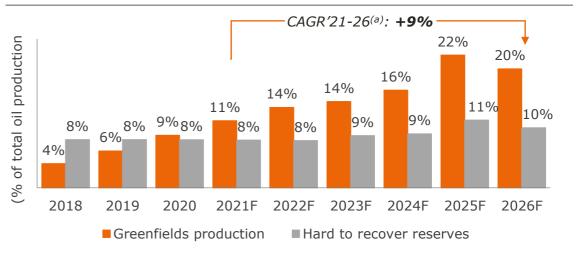
Source: Interfax, Info TEK

OCTG demand is relatively stable supported by existing level of production and development of greenfields



Source: Interfax, Info TEK, Spears & Associates, DPO, TMK estimates

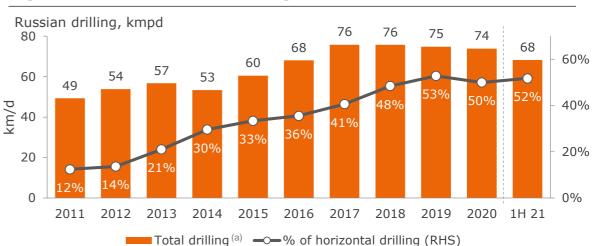
Supported by increasing development of greenfields and hard-to-recover reserves



Source: RPI

Note: (a) corresponds to greenfield and hard-to-reserve production CAGR '-25

OCTG premium products demand is supported by high share of horizontal drilling



Note: (a) development drilling for oil

Attractive Portfolio of Premium OCTG Projects



Yamal LNG, Arctic LNG, **Arcticgas** Ob LNG • 2018-2023 2014-2023 • OCTG with premium OCTG, including pipes with premium connections connections and line pipes Prirazlomnoye field • 2013-2023 OCTG with premium connections and GreenWell technology GAZPROM Priazovneft • 2019-2022 OCTG with premium connections

Vostok Oil

- 2021-2025
- OCTG with premium connections

CNPC

NOVATEK

ROSNEFT

TOTAL

SilkRoadFund

ROSNEFT

Vankorskoye cluster fields

- 2008-2023
- · OCTG, including pipes with premium connections, GreenWell technology, 13Cr, line pipes and LDP

RN-Sakhalinmorneftegaz

- 2018-2021
- OCTG with premium connections

Sakhalin-1

- 2017-2022
- OCTG with premium connections





Sakhalin-2

- 2017-2022
- OCTG with premium connections

LUKOIL

Caspian offshore projects

- 2010-2022
- OCTG with premium connections and LDP

· OCTG with premium connections including vacuum insulated

• 2016-2021

tubing (VIT)

Russkoe field

Kovyktinskoye field

- 2016-2025
- OCTG, including pipes with premium connections

Chayandinskoye field

- 2016-2025
- OCTG, including pipes with premium connections

Yuzhno-Kirinskoye field

• 2017-2023

ROSNEFT

 OCTG with premium connections

Note:

Offshore projects Onshore projects

Source: TMK data

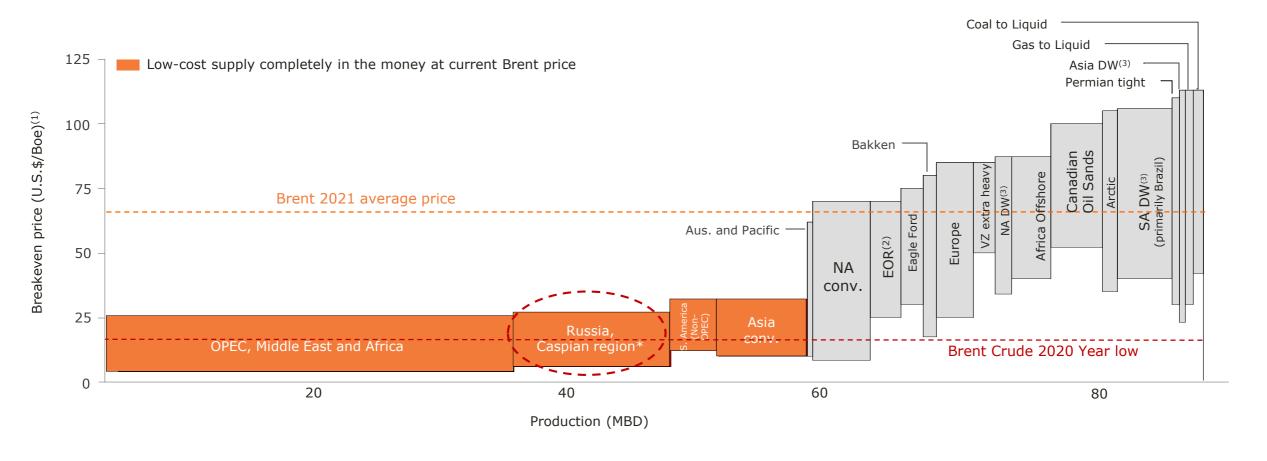
TMK

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TMK's Home Market is One of the Lowest Cost Oil Producing Regions



Global oil production supply curve

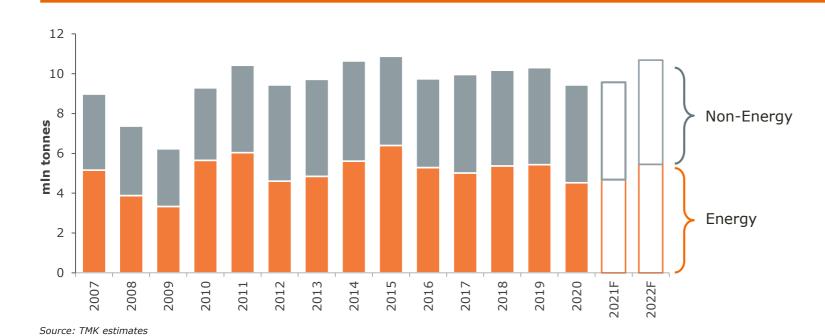


Even with oil at 2020 Year lows, the low cost Russian and Caspian region is able to remain profitable unlike the majority of its international counterparts.

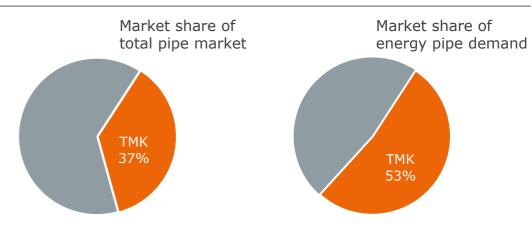
Strong Position on the Domestic Market



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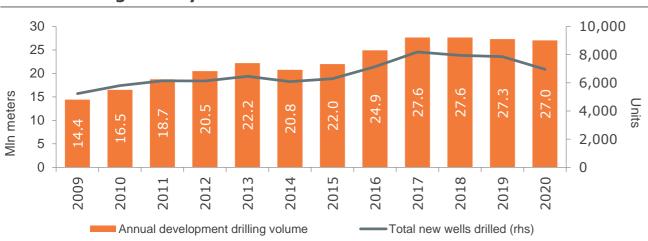


No.1 on the Russian tube and pipe market (1H 2021)



Source: TMK estimates, based on 1H 2021 numbers

Stable drilling activity in Russia

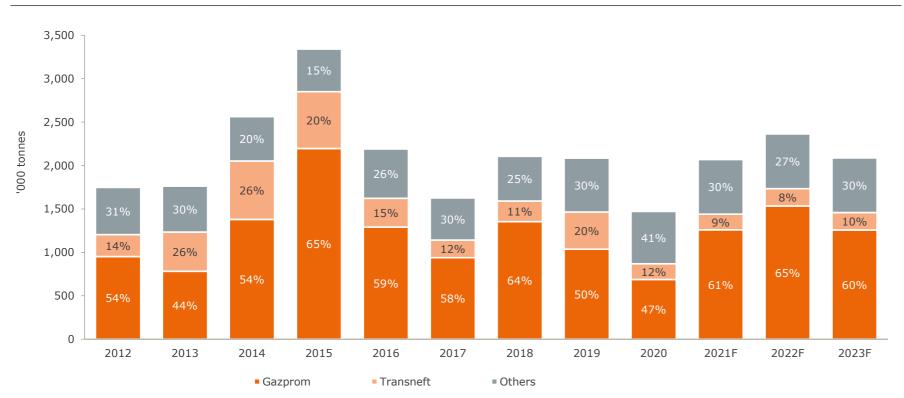


Source: Spears & Associates

LDP Demand in Russia



LDP demand in Russia, 2012-2023E







Source: TMK estimates

- LDP demand in Russia is driven by nation-wide O&G projects and maintenance of the existing O&G infrastructure, with current total length of Gazprom and Transneft current pipeline network exceeding 225 thousand kilometers
- Going forward, LDP demand in Russia is expected to be strongly supported by growing needs of Gazprom on the back of potential new projects, such as: Power of Siberia-2, Bovanenkovo-Ukhta 3, Ukhta-Torzhok 3, etc.
- TMK is well-positioned to participate in these projects due to efficient production costs, high-quality product offering and well-established relationship with the major customers in the Russian LDP market

Technology cooperation programmes



ROSNEFT

Within the technology partnership programme (2021-2024), cooperation has been organized in the following areas:

- Pipeline transportation (oil and gas line pipe, including with protective coating)
- Tubing pipe, including with protective coating
- Casing pipe
- Casing pipe for Vostok Oil project
- Drill pipe
- Pipe for offshore projects

ROSATOM

Cooperation Agreement (since 2019)

15 joint projects across 8 areas, including:

- New types of high-tech tubular products in various sizes
- Development of new technical standards
- Development of new steel grades

GAZPROM

5 R&D cooperation Programmes implemented in 1998-2020

Products launched through implementation of R&D Cooperation Programmes

- Large diameter pipe, including for subsea pipelines
- Cold-resistant and hydrogen sulfide resistant seamless line pipe
- OCTG with premium threaded connections
- Large diameter casing pipe with premium threaded connections and welded tool joints

"Future thing" agreement (2015-2023)

- >15 new high-tech tubular products launched by end-2020
- Import substitution OCTG: casing and tubing pipe with cold-resistant, corrosion-resistant and hydrogen sulfide resistant premium threaded connections from chromium-nickel alloy and other alloy steels

NOVATEK

Strategic Partnership and Cooperation Agreement (2019–2023)

Casing and tubing pipe with premium threaded connections

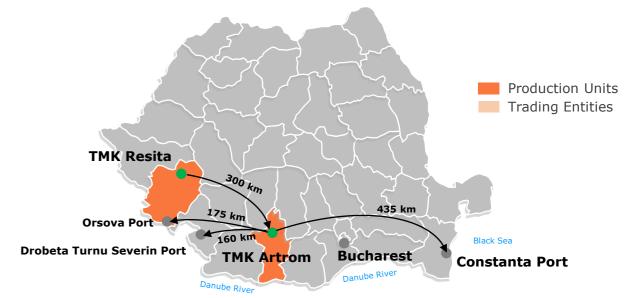


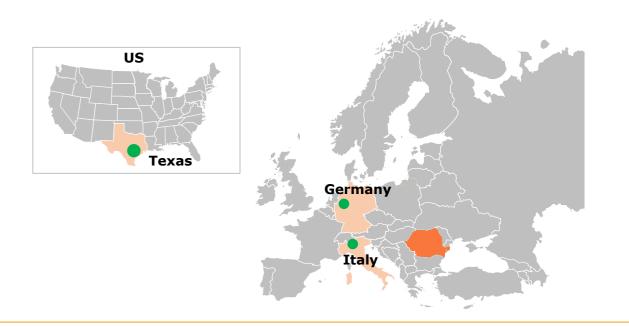
TMK European Division: Market Overview

Well Established European Steel Platform With a Strong and Resilient Business Model



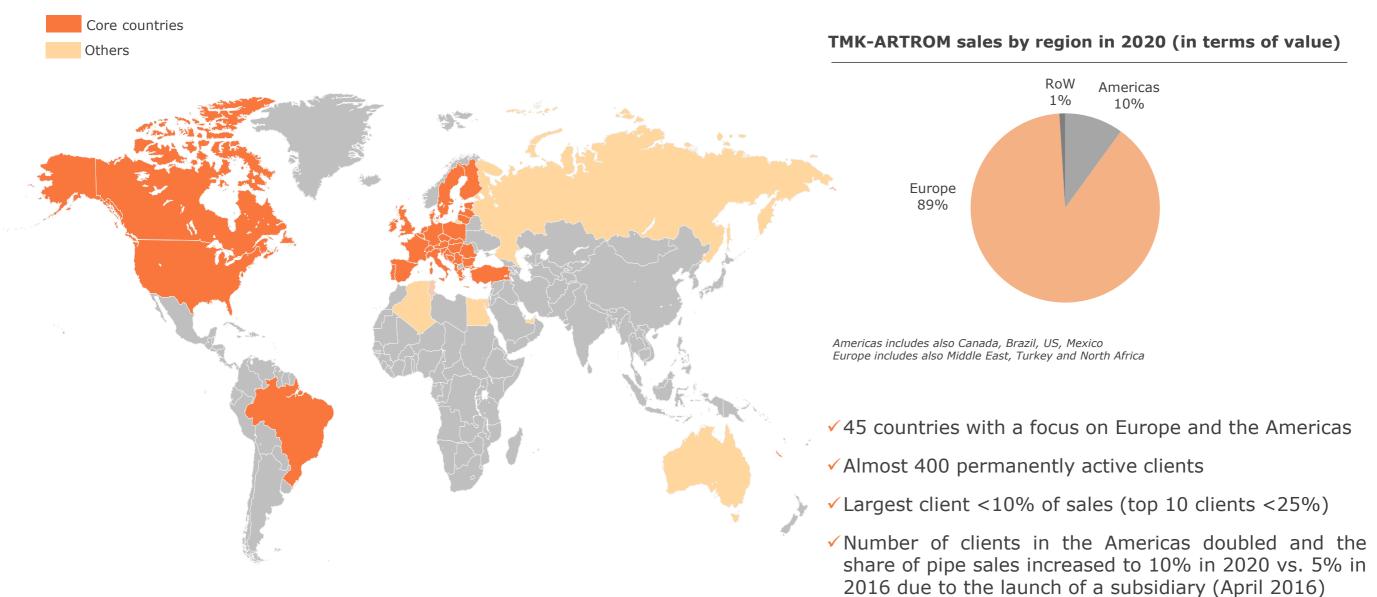
- VERTICALLY INTEGRATED → Steel and seamless steel pipes platform integrated upstream with a modern mini-mill and downstream with three trading entities well positioned to serve clients in two of the largest markets worldwide, Europe (including North Africa) and the Americas
- WELL LOCATED → Fair geographical location and efficient plant-to-plant and plant-to-port interconnections in Romania complemented by trade defense measures for EU producers
- COST-COMPETITIVE → A mix of advantages making TMK-Artrom S.A. a cost-competitive production platform
 - availability of scrap metal in the proximity of production facilities, a key raw material in production, and
 - lower than EU average salaries costs
- DIFFERENT → Focused on midmarket clients, with the whole operation designed to be highly flexible in order to address this client type: volumes per charge of steel of 100 tons and orders as small as 5 tons with just-in-time delivery, plus tailor-made products and prompt post-sale services, including site visits





Diversified And Attractive Global Customer Base

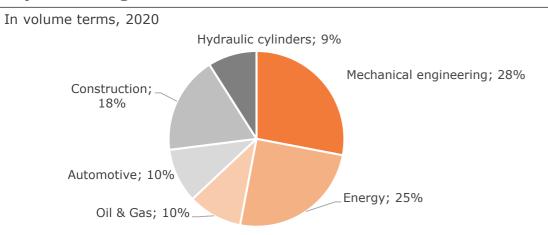




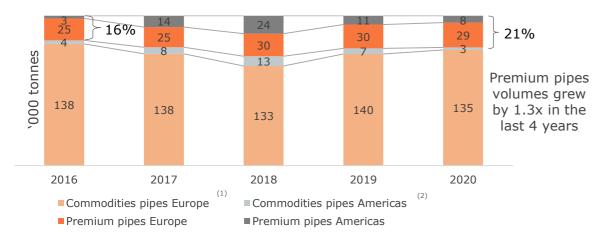
Distinctive Product and Client Portfolio Decoupling the Company from the Global Steel Market



Strongly positioned in multiple end-markets for pipes, beyond oil & gas...



Increasing focus on product premiumisation by expanding heat treatment, cold processing and machining...



Source: Company information, Management accounts

- (1) Europe also includes Middle East, Turkey and North Africa
- (2) Americas also includes Canada, Brazil, US, Mexico

...quality oriented and certified for the automotive industry, differentiating the Company from most of its peers

- Up to 10% in the sales mix in 2020
- Ability to satisfy one of the most demanding industries in terms of product quality
- Projects co-developed with and pipes supplied to major car manufacturers including some of the most prestigious luxury brands



...and by providing niche and tailor-made customer solutions to a market with growing sophistication

- Limited editions under tight deadlines: ability to supply small orders (ca. 1/100 compared to industrial commodity pipes) to car manufacturers under tight just-in-time delivery terms (even down to a minimum of 10 days)
- Rare products for the European market: customized heat treated tubes, including quenched and tempered long tubes with wall thickness up to 60mm
- Precision products for highly specialized uses: produced in microns tolerances, a dozen times higher level than industrial commodity pipes; these tubes are ready for use without other machining in hydraulic cylinders and accumulator manufacturing



Strategic Overview

Strategy 2027 Targets



Operating

- Strengthening leading positions in key product segments both in the Russian and global markets
- Maintaining a stable financial position in line with the world's leading pipe manufacturers, maximizing operating cash flows and optimizing the asset portfolio

Strategic

- Expanding and optimizing TMK's production facilities, including via alliances, partnerships and acquisitions
- Deepening long-term partnerships with key consumers and joint entry into new oil and gas production regions
- Implementing breakthrough technologies and services to improve product quality and optimize costs
- Developing complex design solutions for clients using the latest IT technologies

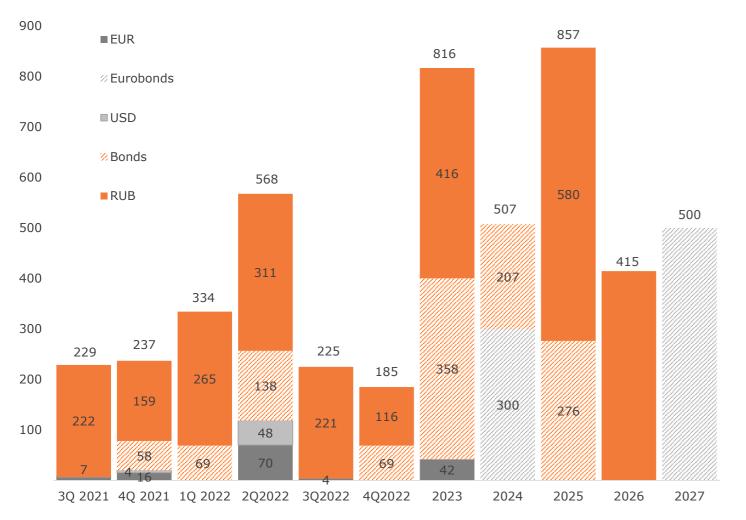
ESG

- Improving our industrial safety level targeting zero injuries
- Reducing pollutant emissions in accordance with the best global industry standards, improving energy efficiency in production processes and the efficiency of waste management
- Creating new technologies and products for the development of environmentally friendly energy sources, as well as other prospective directions
- Adherence to the best corporate governance practices

Debt Maturity Profile as at June 30, 2021

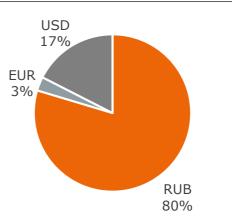


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- Total debt⁽¹⁾ amounted to RUB 351.6 billion (\$4.9 billion*) as at June 30, 2021.
- Net debt⁽²⁾ amounted to RUB 251.8 billion (\$3.5 billion*) as at June 30, 2021.
- The weighted average nominal interest rate increased by 51 bps compared to the end of 2020, to 6.58% as at the end of 1H 2021.
- Credit Ratings:
 - ✓ S&P B+, Negative,
 - ✓ Moody's B1, Stable.

Debt currency structure



Source: TMK management accounts (figures based on non-IFRS measures), TMK estimates

Note: Certain monetary amounts, percentages and other figures included in this presentation are subject to rounding adjustments. Totals therefore do not always add up to exact arithmetic sums.

- (1) Total debt is calculated as loans and borrowings less interest payable
- (2) Net debt is calculated as total debt net of cash and short-term financial investments

^{*} At the rate of the Central Bank of Russia as at June 30, 2021 (USD/RUB = 72.3723)



Environmental, Social & Governance

In 2021 TMK received an MSCI ESG Rating* of B

Note: (*) disclaimer link: https://www.msci.com/documents/1296102/15233886/How-to-Reference-an-MSCI-ESG-Rating-Final.pdf/c2ca92cb-1783-ae6e-d351-f9920c18b79b?t=1564729359833



Governance..... 3 (as of September 1, 2021)

Lower governance risk = 1; Higher governance risk = 10

Corporate Governance



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Composition of the Board of Directors



Dmitry Pumpyanskiy Chairman Non-Executive Director

- Founder of TMK
- Member of the Board of Directors since 2004
- 25+ years of sector experience



Alexander Shiryaev

Executive Director

With TMK since 2003: various senior positions within the Group incl. CEO until 2019



Sergey Kravchenko

Chairman of the Nomination and Remuneration Committee ndependent Director

President of Boeing Russia/CIS



Andrey Kaplunov Executive Director

- With TMK since 2001
- Vice President of Sinara Group, Member of the Board of Directors of Sinara Group



Natalia Chervonenko Chairman of the Audit Committee Independent Director

- 20+years of banking experience
- Previously a BoD member of several companies and banks



Alexander Pumpyanskiy Non-Executive Director

Chairman of the Board of Directors of SKB-BANK and Sinara Group



Frank-Detlef Wende Independent Director

- Senior academic positions at MADI and Financial University
- Previously Counsel to President of AvtoVAZ



Mikhail Khodorovskiy

Non-Executive Director

Anatoly Chubais

Board of Rusnano

Directors

Source: TMK data

Independent Director

Special Representative of the

President of the Russia for Relations

with International Organizations to

Independent

Directors

Achieve Sustainable Development Goals. Previously Chairman of the

 Member of the Board of Directors of SKB-BANK, Sinara Transport Machines, Sinara Group



Yaroslav Kuzminov independent Director

Rector of National Research University "Higher School of Economics"



Aleksander Shokhin Chairman of the Strategy Committee

Non-Executive Director

President of Russian Union of Industrialists and Entrepreneurs



Chairman of Board Committee

Structure of the Board of Directors



Board committees

The Board of Directors has three standing committees, two of them are chaired by **independent** directors

Nomination and Remuneration Committee





Strategy

Committee







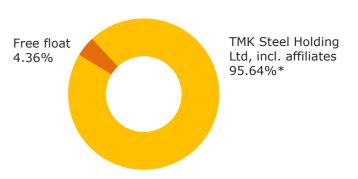
indicates independent director

Corporate governance ratings



TMK ranks in the Top-20 companies in Russia with the best disclosure of corporate governance information, according to the annual survey "National Corporate Governance Index" in 2019

Capital structure



- * The beneficiary is Dmitry Pumpyanskiy, Chairman of the Board of Directors of TMK
- Total shares outstanding amount to 1,033,135,366.
- TMK's securities are listed on the Moscow Exchange.



Environmental Protection and Health & Safety



Environmental management

>20 investment projects in 2020 Water and Waste management key area: air protection key results in 2020:

Total environmental expenses



*3%(a) of total water consumption

*8% (a) of wastewater discharge to natural water bodies

95.85% of water recycled and reused by the Russian Division

17%(a) of waste generation

Health & Safety

Annual Steel Safety Day

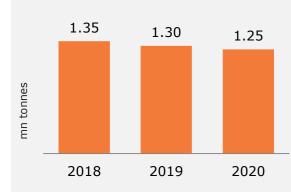
- Approx. 40k employees of TMK and contractors participated
- All production sites took part in Steel Safety Day 2020

LTIFR(b)





Greenhouse gas emissions, CO2 equivalent



Greenhouse Gas Emissions

1.252 mn tonnes

Direct GHG emissions of CO2 equivalent in 2020

***3.4%**(a) reduction of GHG emissions, due to implementation of the energy efficiency, fuel and energy savings program, optimization of operations and improvement of process solutions

*28%(a) of accident frequency rate

*25%(a) number of serious injuries

One fatality in 2020

Zero fatalities in 2018 and 2019

RUB 770m +30%(a)

Invested in health & safety measures in Russian and European divisions in 2020

Focus on best practices

- All TMK facilities were certified in accordance with ISO 45001:2018
- Preparation for and participation in the International Specialised Exhibition «Safety and Labour Protection» (BIOT-2020)
- Digital medical inspections introduced at five facilities

Source: TMK data

Notes: (a) Compared to 2019

(b) LTIFR - Number of lost time injuries in a 12-month period / employee total hours worked x 1,000,000

Social



25

Local communities

> RUB 185m donated by TMK enterprises to a range of charities

> 6,000 children of the region involved in career guidance

RUB 100m raised through "Stop-coronavirus!" project to aid hospitals, social institutions and NKOs

Providing support to local communities

- Building up professional education system
- Supporting children's hospitals and rehabilitation centers
- Creating comfortable environment in the cities of presence
- Developing sport facilities in the regions
- Organization of children's cultural events

Charity and social initiatives

Social and charitable activities of TMK are implemented through the corporate charity fund Sinara launched in 2001

Comprehensive charity program

Supporting favourable social climate in the regions of operations

Our priorities

- Healthcare & medicine
- Education
- Art & culture
- Development of local communities
- Sport



Safe working environment

The health, safety and security of people is our highest priority

Protecting employees

- Training employees on HSE issues
- Providing medical insurance and wellness programs to employees and their families
- Continuous operational risk monitoring
- Creation of danger areas map at production facilities

80% employees involved in risk identification

Set of measures regarding COVID-19

TMK continues to implement preventive measures aimed to reduce COVID-19 spread

Major actions taken

- Social distancing, regular disinfections of all offices and production sites, available hand sanitizers, face masks and gloves
- Major part of administrative staff worked remotely
- Corporate public events and international business trips were cancelled or postponed
- Regular tests and corporate medical support to employees

Personnel



Personnel management



Compensation and incentives

The Company's motivation system aligns interests of shareholders, management and employees

- Offering competitive compensation
- Management's incentive program is based on KPI implementation
- Increasing employees involvement through motivation system
- Corporate pension plan aimed to ensure better financial health for employees after retirement
- Engagement with trade unions

Personnel development

USD 1.5m invested in training and personnel development in 2020

Corporate University TMK2U is the main educational center

- Established in November 2017
- Headquarter located in Skolkovo
- 5 training facilities on production site
- 170+ educational programs
- >150 professions
- Business process automation development

TMK2U

>200 trainings held in 2020

75% of employees trained in 2020

Corporate culture

TMK corporate culture is aimed to develop talents and unlock potential of each employee for the common success

- Talent pool creation
- Regular personnel attestation
- Corporate educational events
- Internal social network Mobi2U and HR & educational platform SOTA2U
- >2,000 employees participated in involvement research
- >1,500 participants of "Horizons" corporate forum in 2020

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Source: TMK data

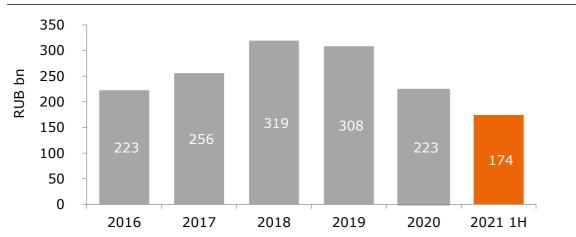


Summary Financial Results

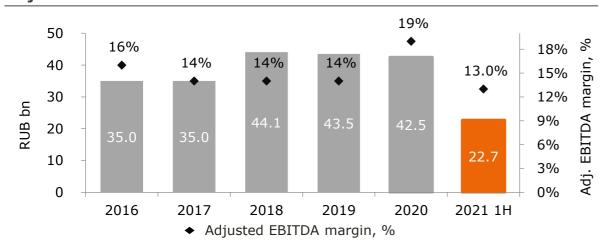
Consolidated Results Snapshot (RUB)



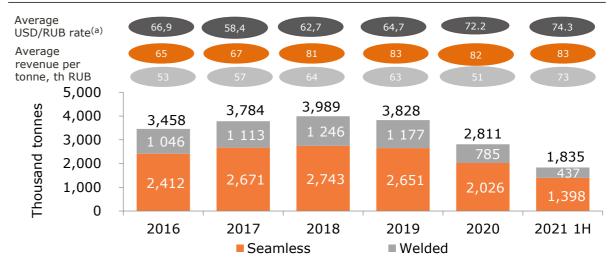
Revenue



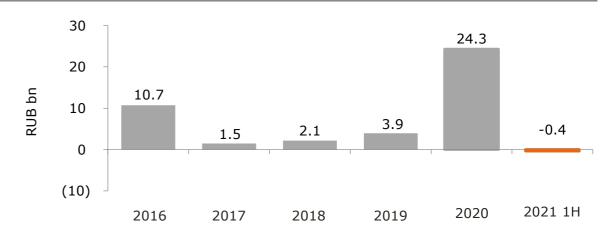
Adjusted EBITDA(b)



Volumes and realised prices



Net profit



Source: TMK data 2015-2019 included IPSCO results

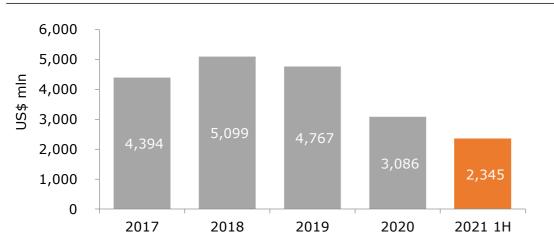
Note: (a) Average nominal USD/RUB exchange rate as published by the Central Bank of Russia.

(b) EBITDA for 2020 – in 3Q 2020, the management changed the approach to the calculation of Adjusted EBITDA. Adjusted EBITDA is determined as profit/(loss) for the period excluding finance costs and finance income, income tax (benefit)/expense, depreciation and amortisation, foreign exchange (gain)/loss (except for foreign exchange gain or loss arising on accounts receivable and payable, which is considered to be a part of operations), impairment/(reversal of impairment) of non-current assets, movements in allowances and provisions (except for provisions for bonuses), (gain)/loss on disposal of property, plant and equipment, (gain)/loss on changes in fair value of financial instruments, share of (profit)/loss of associates and other non-cash, non-recurring and unusual items.

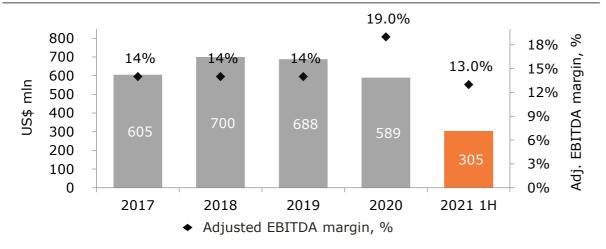
Consolidated Results Snapshot (USD)



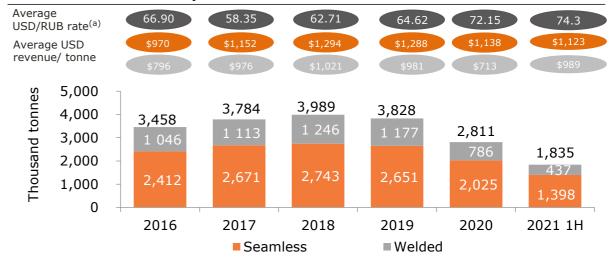




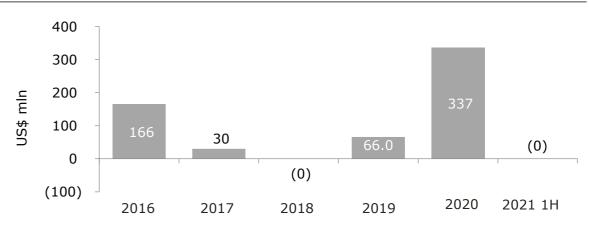
Adjusted EBITDA(b)



Volumes and realised prices



Net profit



Source: TMK data 2015-2019 included IPSCO results

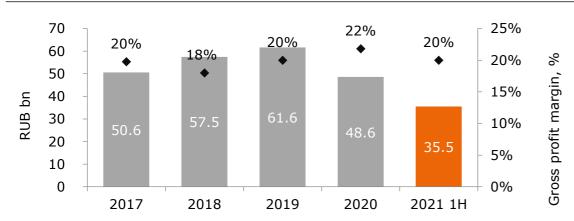
Note: (a) Average nominal USD/RUB exchange rate as published by the Central Bank of Russia.

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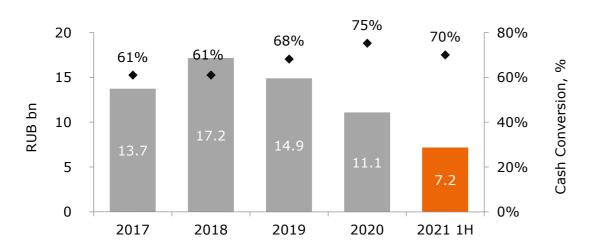
Gross Margin, SG&A and Cash Conversion (RUB)



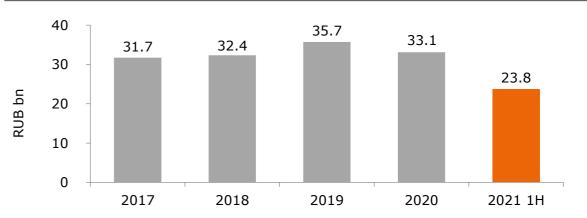
Gross profit



Capex and cash conversion(b)



SG&A and corporate overheads(a)



Key considerations

- High level of vertical integration provides better control over costs and allows to maintain resilience in margins
- Significantly optimized lean cost structure, due to stringent efficiency measures

Source: TMK data 2016-2019 included IPSCO results

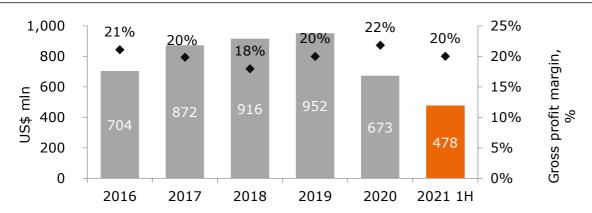
Note: (a) Based on IFRS financial statements. Calculated as Gross Profit less Operating profit

(b) Calculated as (Adjusted EBITDA - Capex) / Adjusted EBITDA. EBITDA for 2020 - in 3Q 2020, the management changed the approach to the calculation of Adjusted EBITDA. Adjusted EBITDA is determined as profit/(loss) for the period excluding finance costs and finance income, income tax (benefit)/expense, depreciation and amortisation, foreign exchange (gain)/loss (except for foreign exchange gain or loss arising on accounts receivable and payable, which is considered to be a part of operations), impairment/(reversal of impairment) of non-current assets, movements in allowances and provisions (except for provisions for bonuses), (gain)/loss on disposal of property, plant and equipment, (gain)/loss on changes in fair value of financial instruments, share of (profit)/loss of associates and other non-cash, non-recurring and unusual items.

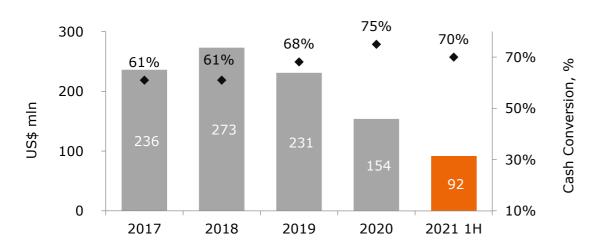
Gross Margin, SG&A and Cash Conversion (USD)



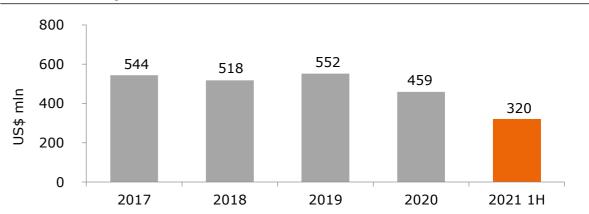
Gross margin



Capex and cash conversion(b)



SG&A and corporate overheads(a)



Key considerations

- High level of vertical integration provides better control over costs and allows to maintain resilience in margins
- Significantly optimized lean cost structure, due to stringent efficiency measures

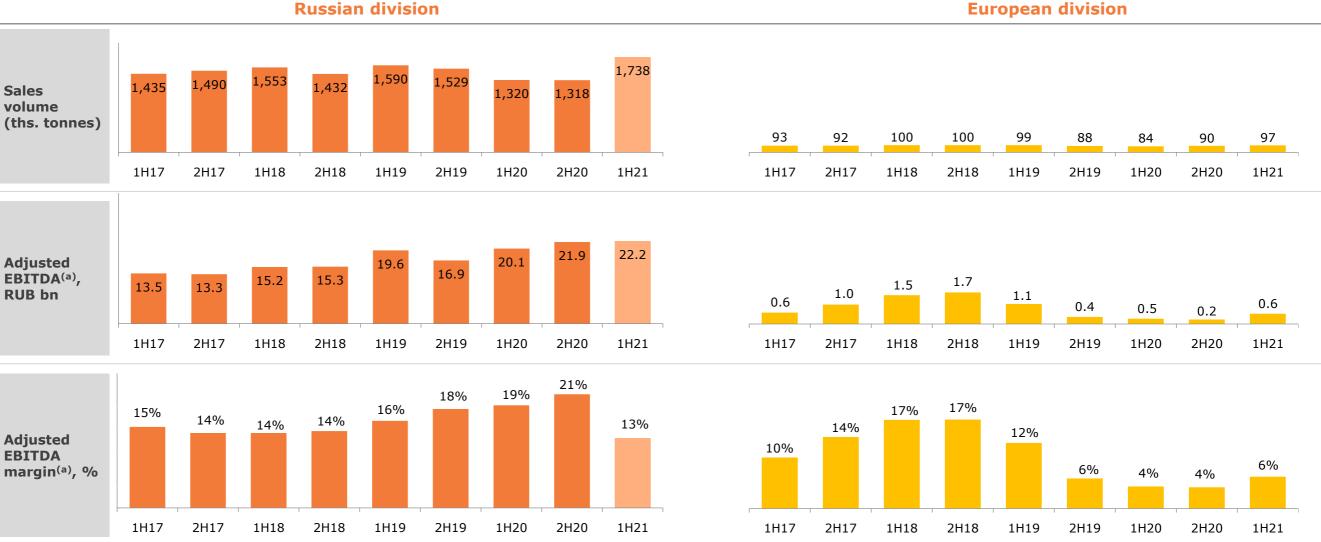
Source: TMK data 2016-2019 included IPSCO results

Note: (a) Based on IFRS financial statements. Calculated as Gross Profit less Operating profit

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Segmental Performance





Source: TMK data

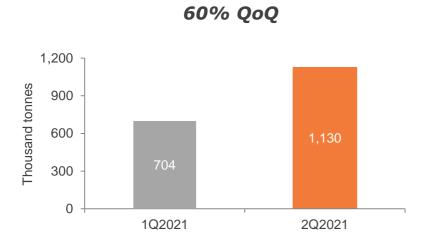
: (a) 2017-2019 EBITDA calculation: Adjusted EBITDA represents profit/(loss) for the period excluding finance costs and finance income, income tax (benefit)/expense, depreciation and amortisation, foreign exchange (gain)/loss, impairment/ (reversal of impairment) of non-current assets, movements in allowances and provisions (except for provisions for bonuses), (gain)/loss on disposal of property, plant and equipment, (gain)/loss on changes in fair value of financial instruments, share of (profit)/loss of associates and other non-cash, non-recurring and unusual item

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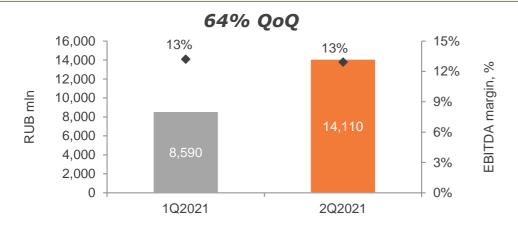
2Q 2021 vs. 1Q 2021 Summary Financial Highlights



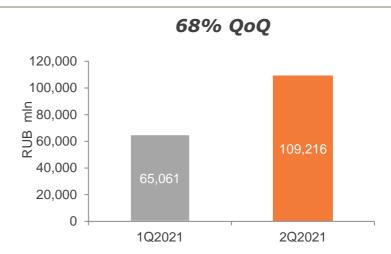
Sales increased QoQ, mainly due to higher sales of seamless OCTG and industrial pipe, as well as large diameter pipe, and the consolidation of the results from ChelPipe Group's enterprises



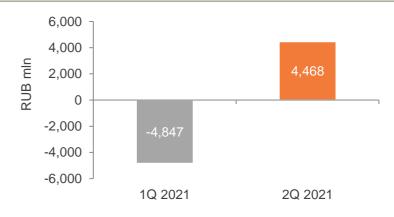
Adjusted EBITDA was up QoQ, mainly due to the consolidation of the results from ChelPipe Group's enterprises



Revenue increased QoQ, supported by higher sales volumes, due to the contribution of ChelPipe Group's enterprises to the Group's overall result, and increased selling prices



Net profit was positive QoQ compared to a net loss in 1Q 2021, mainly due to an FX loss recorded in that period

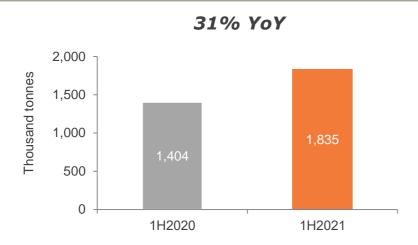


Source: TMK data

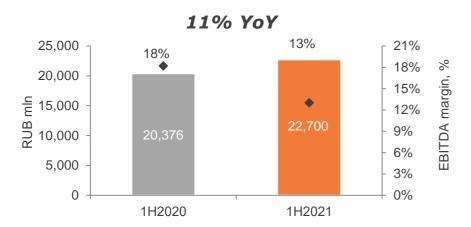
1H 2021 vs. 1H 2020 Summary Financial Highlights



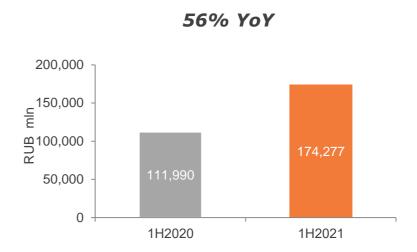
Sales increased YoY, mainly due to higher sales of seamless OCTG and industrial pipe



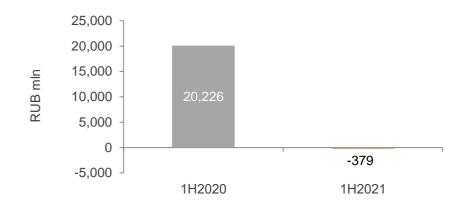
Adjusted EBITDA increased YoY, mainly due to the consolidation of the results from ChelPipe Group's enterprises



Revenue increased YoY, due to a gradual recovery of business activity in the Group's key markets and segments, as well as growth in sales and the consolidation of the results from ChelPipe Group's enterprises



Net loss was recorded in 1H 2021, mainly due to an FX loss, while in 1H 2020 a significant gain on disposal of subsidiaries was recorded

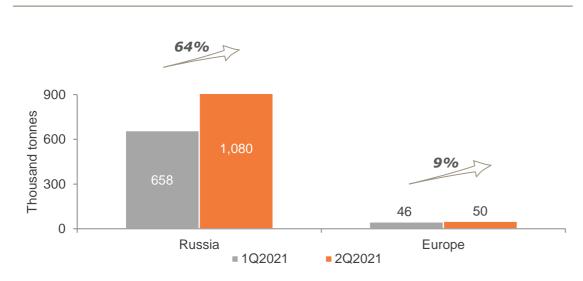


Source: TMK data

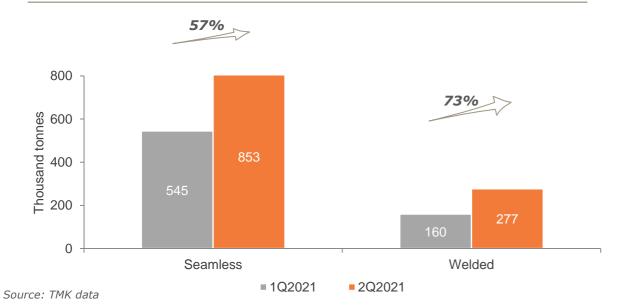
2Q 2021 vs. 1Q 2021 Sales by Division and Product Group



Sales by division



Sales by product group



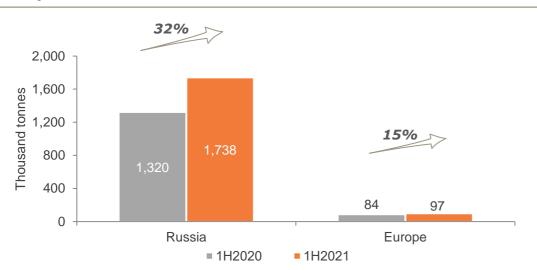
- Russian division sales increased QoQ, mainly due to the higher sales of seamless OCTG and industrial pipe, as well as welded large diameter pipe.
- European division sales increased QoQ, mainly due to the higher sales of seamless industrial pipe.

- Seamless pipe sales increased QoQ, mainly due to the higher sales of seamless OCTG and industrial pipe at the Russian division.
- Welded pipe sales increased QoQ, mainly due to the higher sales of large diameter pipe at the Russian division.

1H 2021 vs. 1H 2020 Sales by Division and Product Group



Sales by division



Sales by product group



- Russian division sales increased YoY, mainly due to the higher sales of seamless OCTG and industrial pipe.
- European division sales increased YoY, due to the higher sales of seamless industrial pipe.

- Seamless pipe volumes increased YoY, due to higher sales of OCTG and industrial pipe at the Russian division.
- Welded pipe sales increased YoY, mainly due to higher sales of industrial pipe at the Russian division.

Source: TMK data



Appendix – Summary Financial Accounts

Key Consolidated Financial Highlights



	<u> </u>	(RUB mln) ^(a)					(US\$mln) ^(a)			
	2021 1H	2020	2019	2018	2021 1H	2020	2019	2018		
Revenue	174,277	222,621	308,378	319,399	2,346	3,086	4,764	5,099		
Adjusted EBITDA ^(b)	22,700	42,480	43,540	44,052	306	589	673	700		
Adjusted EBITDA Margin ^(b) (%)	13%	19%	14%	14%	13%	19%	14%	14%		
Profit (Loss)	(379)	24,301	3,946	2,142	(5)	337	61	-		
Net Profit Margin (%)	0%	11%	1%	1%	0%	11%	1%	0%		
Pipe Sales ('000 tonnes)	1,835	2,811	3,828	3,989	1,835	2,811	3,828	3,989		
Average Net Sales/ tonne in '000 RUB or US\$ (c)	94.974	79.196	80.559	80.070	1.279	1.098	1.244	1.278		
Cash Cost per tonne in '000 RUB or US\$ (d)	71.201	57.513	61.048	61.530	0.959	0.797	0.943	0.981		
Cash Flow from Operating Activities	16,311	48,652	38,008	32,876	220	674	587	510		
Capital Expenditure(e)	7,189	11,081	14,926	17,175	97	154	231	273		
Total Debt ^(f)	351,623	199,075	186,058	199,180	4,859	2,695	3,006	2,867		
Net Debt ^(f)	251,765	98,674	154,931	169,233	3,479	1,336	2,503	2,437		
Short-term Debt/Total Debt	35%	37%	45%	31%	35%	37%	45%	31%		
Net Debt/Adjusted LTM EBITDA	5.62x	2.32x	3.56x	3.84x	5.77x	2.27x	3.72x	3.48x		

Source: TMK Consolidated Financial Statements for 6M 2021, 2020, 2019, 2018

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⁽a) IFRS financials figures were rounded for the presentation's purposes. Minor differences with FS may arise due to rounding

⁽b) Adjusted EBITDA represents profit/(loss) for the period excluding finance costs and finance income, income tax (benefit)/expense, depreciation and amortisation, foreign exchange (gain)/loss, impairment/ (reversal of impairment) of non-current assets, movements in allowances and provisions (except for provisions for bonuses), (gain)/loss on disposal of property, plant and equipment, (gain)/loss on changes in fair value of financial instruments, share of (profit)/loss of associates and other non-cash, non-recurring and unusual items.

EBITDA for 2020 - Adjusted EBITDA is determined as profit/(loss) for the period excluding finance income tax (benefit)/expense, depreciation and amortisation, foreign exchange (gain)/loss (except for foreign exchange (gain)/loss (except for foreign exchange (gain)/loss on disposal of property, plant and equipment, (gain)/loss on changes in fair value of financial instruments, share of (profit)/loss of associates and other non-cash, non-recurring and unusual items.

⁽c) Sales include other operations and is calculated as Revenue divided by sales volumes tonnes

⁽d) Cash Cost per Tonne is calculated as Cost of Sales less Depreciation & Amortisation divided by sales volumes

⁽e) Purchase of PP&E investing cash flows

⁽f) Total Debt represents loans and borrowings less interest payable; Net Debt represents Total debt less cash and cash equivalents and short-term financial investments

Income Statement



		(RUB mln)					(US\$mln)			
	2021 1H	2020	2019	2018	2021 1H	2020	2019	2018		
Revenue	174,277	222,621	308,378	319,399	2,346	3,086	4,764	5,099		
Cost of sales	(138,801)	(174,051)	(246,736)	(261,915)	(1,869)	(2,412)	(3,811)	(4,183)		
Gross Profit	35,476	48,570	61,642	57,484	478	673	952	916		
Selling and Distribution Expenses	(11,979)	(17,180)	(15,372)	(14,377)	(161)	(238)	(237)	(231)		
General and Administrative Expenses	(432)	(547)	(616)	(15,767)	(6)	(8)	(10)	(250)		
Advertising and Promotion Expenses	(10,115)	(13,631)	(17,849)	(456)	(136)	(189)	(276)	(7)		
Research and Development Expenses	(86)	(147)	(386)	(451)	(1)	(2)	(6)	(7)		
Other Operating Expenses, Net	(1,183)	(1,614)	(1,520)	(1,417)	(16)	(22)	(23)	(22)		
Foreign Exchange Gain / (Loss)	(1,357)	8,288	2,098	(4,644)	(18)	115	32	(72)		
Finance Costs, Net	(8,848)	(11,874)	(14,104)	(15,081)	(119)	(165)	(218)	(232)		
Other	(146)	18,493	(7,866)	(287)	(2)	256	(122)	(50)		
Income / (Loss) before Tax	1,330	30,358	6,027	5,004	18	421	93	45		
Income Tax (Expense) / Benefit	(1,709)	(6,057)	(2,081)	(2,862)	(23)	(84)	(32)	(45)		
Net Income / (Loss)	(379)	24,301	3,946	2,142	(5)	337	61	0		

Note: Certain monetary amounts, percentages and other figures included in this presentation are subject to rounding adjustments. Totals therefore do not always add up to exact arithmetic sums.

Statement of Financial Position



	(RUB mln)				(US\$mln)			
	2021 1H	2020	2019	2018	2019	2020	2019	2018
ASSETS								
Cash and Cash Equivalents	59,937	73,036	21,899	27,221	828	989	354	392
Accounts Receivable	100,843	71,857	65,910	61,005	1,393	973	1,065	878
Inventories	101,827	61,805	56,281	74,074	1,407	837	909	1,066
Prepayments	20,397	16,860	9,845	7,028	282	228	159	101
Other Financial Assets	8,102	7,594	59,555	28	112	103	962	13
Total Current Assets	291,106	231,152	213,490	170,217	4,022	3,129	3,449	2,450
Total Non-current Assets	363,906	187,947	138,692	177,446	5,028	2,544	2,240	2,554
Total Assets	655,012	419,099	352,182	347,663	9,051	5,673	5,689	5,004
LIABILITIES AND EQUITY								
Accounts Payable	98,019	51,701	51,782	51,655	1,354	700	836	744
ST Debt	122,622	74,315	83,244	62,949	1,694	1,006	1,345	906
Other Liabilities	60,353	28,759	32,006	24,018	834	389	517	345
Total Current Liabilities	280,994	154,775	167,032	138,622	3,883	2,095	2,698	1,995
LT Debt	231,169	125,962	100,625	137,423	3,194	1,705	1,625	1,978
Deferred Tax Liability	20,450	6,195	4,227	6,365	283	84	68	92
Other Liabilities	61,745	60,439	26,703	8,456	853	818	431	121
Total Non-current Liabilities	313,364	192,596	131,555	152,244	4,330	2,607	2,125	2,191
Equity	60,654	71,728	53,595	56,797	838	971	866	818
Including Non-Controlling Interest	2,051	2,014	3,048	3,249	28	27	49	47
Total Liabilities and Equity	655,012	419,099	352,182	347,663	9,051	5,673	5,689	5,004
Net Debt	251,765	98,674	154,931	169,233	3,479	1,336	2,503	2,437

Source: TMK Consolidated Financial Statements for 6M 2021, 2020, 2019, 2018

Note: Certain monetary amounts, percentages and other figures included in this presentation are subject to rounding adjustments. Totals therefore do not always add up to exact arithmetic sums

Net Debt represents Total debt less cash and cash equivalents and short-term financial investments

· TMK

Cash Flow



		(RUB mln) (US\$					(US\$mln)	
	2021 1H	2020	2019	2018	2021 1H	2020	2019	2018
Profit / (Loss) before Income Tax	1,330	30,358	6,027	5,004	18	421	93	45
Adjustments for:								
Depreciation and Amortisation	8,148	12,382	13,043	16,473	110	172	201	268
Net Finance Cost	8,848	11,874	14,104	16,765	119	165	218	232
Others	3,574	(20,309)	9,462	13,384	48	(281)	146	137
Working Capital Changes	(2,834)	21,859	(,203)	(8,538)	(38)	303	(3)	(145)
Cash Generated from Operations	19,066	56,164	42,433	43,088	257	778	655	537
Income Tax Paid	(2,755)	(7,512)	(4,425)	(1,674)	(37)	(104)	(68)	(27)
Net Cash from Operating Activities	16,311	48,652	38,008	32,876	220	674	587	510
Capex	(7,189)	(11,081)	(14,926)	(17,175)	(97)	(154)	(231)	(273)
Acquisitions	(57,994)	(14,439)	-	-	(781)	(200)	-	-
Others	(15,702)	55,663	(8,565)	1,077	(211)	772	(132)	18
Net Cash Used in Investing Activities	(80,885)	30,143	(23,491)	(16,098)	(1,089)	418	(363)	(255)
Net Change in Borrowings	67,804	(1,426)	(3,312)	(2,040)	913	(20)	(51)	(46)
Others	(15,955)	(38,455)	(14,776)	(18,666)	(215)	(533)	(228)	(305)
Net Cash Used in Financing Activities	51,849	(39,881)	(18,088)	(20,706)	698	(553)	(279)	(351)
Net Foreign Exchange Difference	(374)	11,998	(1,526)	2,857	12	116	20	(4)
Cash and Cash Equivalents at Jan 1	73,036	22,124	27,221	28,292	1,009	357	392	491
Cash and Cash Equivalents at YE	59,937	73,036	22,124	27,221	807	1,012	357	392

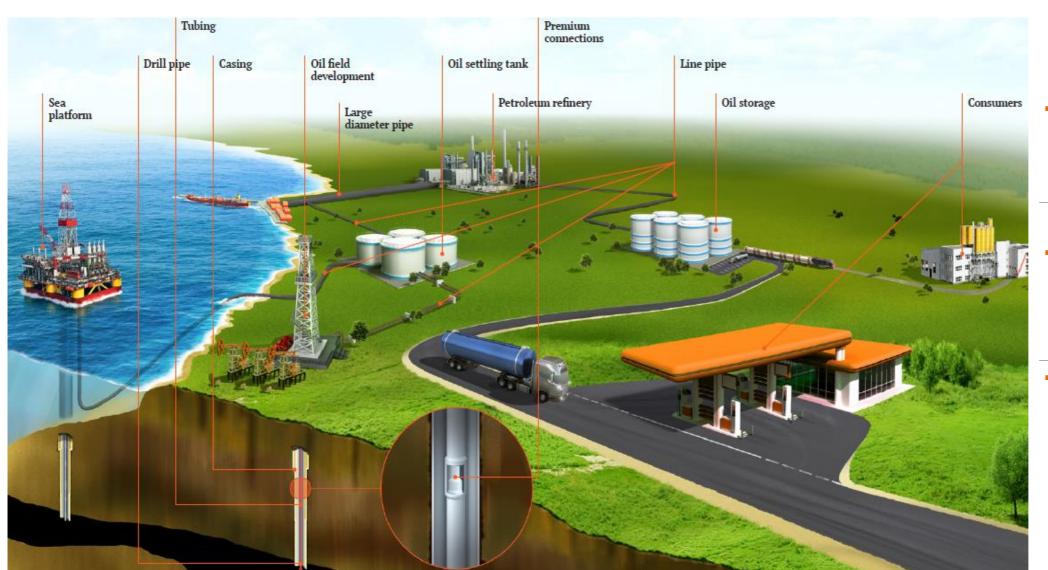
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Appendix – TMK Products

Utilisation of TMK Pipe Products in Oil and Gas Industry





- OCTG Oil Country Tubular Goods (drilling, casing, tubing) used for oil & gas exploration, well fixing and oil & gas production
- Line pipe used for short distance transportation of crude oil, oil products and natural gas
- LDP large diameter pipe used for construction of trunk pipeline systems for long distance transportation of natural gas, crude oil and petroleum products

Wide Range of Products and Services



Seamless



Threaded pipes for the oil and gas industry including drill pipe, casing and tubing.

OCTG



The short-distance transportation of crude oil, oil products and natural gas.

Automotive, machine building,

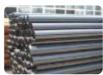
and power generation sectors.

Line Pipe



Industrial

Welded



Line Pipe

transportation of crude oil, oil products and natural gas.



Large-Diameter

Construction of trunk pipeline systems for the long distance transportation of natural gas, crude oil and petroleum products.

Wide array of applications and

industries, including utilities and



Industrial

The short-distance proprie



Premium connections are proprietary value-added products used to connect OCTG pipes and are used in sour, deep well, off-shore, low temperature and other high-pressure applications.

Oilfield Services

Premium Threads

Well equipment precision manufacturing, tools' rental, supervising, inventory management, threading and coating services.

Fittings and Bends



The pipeline fittings represent set of the devices installed on pipes and allowing to regulate liquid stream.

Industrial Valves



Pipeline valves with a specialization in integrated pipeline transport solutions.

TMK 44

agriculture.

Premium Solutions: TMK UP Series





- Gas wells
- Higher pressure
- Steam-Assisted Gravity Drained (SAGD)
- Offshore
- When casing is rotated and pushed into place
- Oil wells with high gas-oil ratio

Solutions for complex projects

- Kirinskoye Gas and Condensate Field
- Yamal LNG, Sakhalin II
- Yuzhno-Kirinskoye Gas and Condensate Field
- Kovyktinskoye gas and condensate field
- Chayandinskoye oil, gas and condensate field
- Offshore projects of the Caspian Sea

Lite Series





Higher resistance to torque for casing while drilling and rotating

Classic Series



Easy and reliable make-up

Professional Series



Ability to withstand high tension, compression and bending loads at excessive internal and external pressure

Special Series



For complex operations: deviated wells; conductor pipe; SAGD wells

High-tech OCTG Pipe Solutions for Oil & Gas Industry



TMK UP™ CWB



TMK UP™ Magna



TMK UP™ GF



TMK UP™ FMC



TMK UP™ FMT



TMK UP™ PF



TMK UP™ PF ET



TMK UP™ CENTUM



- Onshore and offshore fields
- High H₂S and CO₂ concentrations
- High temperatures
- Arctic environment

- Horizontal and directional drilling
- Drilling with casing
- Steam-Assisted Gravity Drainage (SAGD)
- GREENWELL lubricant-free connections

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TMK E-trade

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